


STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐**APPLICATION FOR PERMIT TO DRILL**

2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				1. WELL NAME and NUMBER Hoss 131-35		
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO				3. FIELD OR WILDCAT NATURAL BUTTES		
6. NAME OF OPERATOR EOG Resources, Inc.				5. UNIT or COMMUNITIZATION AGREEMENT NAME		
8. ADDRESS OF OPERATOR 1060 East Highway 40, Vernal, UT, 84078				7. OPERATOR PHONE 435 781-9111		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU76042		11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		9. OPERATOR E-MAIL kaylene_gardner@eogresources.com		
12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				13. NAME OF SURFACE OWNER (if box 12 = 'fee')		
14. SURFACE OWNER PHONE (if box 12 = 'fee')				15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')		
16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		
18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>				19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	660 FSL 1980 FWL	SESW	35	8.0 S	23.0 E	S
Top of Uppermost Producing Zone	660 FSL 1980 FWL	SESW	35	8.0 S	23.0 E	S
At Total Depth	660 FSL 1980 FWL	SESW	35	8.0 S	23.0 E	S
21. COUNTY UINTAH		22. DISTANCE TO NEAREST LEASE LINE (Feet) 660		23. NUMBER OF ACRES IN DRILLING UNIT 1880		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1765		26. PROPOSED DEPTH MD: 9120 TVD: 9120		
27. ELEVATION - GROUND LEVEL 5012		28. BOND NUMBER NM2308		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-225		

ATTACHMENTS**VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES**

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP
NAME Mary Maestas	TITLE Regulatory Assistant
SIGNATURE	PHONE 303 824-5526
API NUMBER ASSIGNED 43047507060000	DATE 09/03/2009
APPROVAL	EMAIL mary_maestas@eogresources.com
 Permit Manager	

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	2300		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	2300	36.0			

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	4.5	0	9120		
Pipe	Grade	Length	Weight			
	Grade N-80 LT&C	9120	11.6			

DRILLING PLAN

HOSS 131-35

SE/SW, SEC. 35, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,948		Shale	
Mahogany Oil Shale Bed	2,589		Shale	
Wasatch	4,780	Primary	Sandstone	Gas
Chapita Wells	5,365	Primary	Sandstone	Gas
Buck Canyon	6,021	Primary	Sandstone	Gas
North Horn	6,561	Primary	Sandstone	Gas
KMV Price River	6,958	Primary	Sandstone	Gas
KMV Price River Middle	7,632	Primary	Sandstone	Gas
KMV Price River Lower	8,395	Primary	Sandstone	Gas
Sego	8,919		Sandstone	
TD	9,120			

Estimated TD: 9,120' or 200'± below TD

Anticipated BHP: 4,980 Psig

- Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
- Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	20"	40 – 60'	14"	32.5#	A252			1880 PSI	10,000#
Surface	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

DRILLING PLAN

HOSS 131-35

SE/SW, SEC. 35, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

DRILLING PLAN

HOSS 131-35

SE/SW, SEC. 35, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Cased-hole Logs:

Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
CBL/CCL/VDL/GR

DRILLING PLAN

HOSS 131-35

SE/SW, SEC. 35, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead:	185 sks	Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl ₂ , 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft ³ /sk. yield, 23 gps water.
Tail:	207 sks	Class "G" cement with 2% CaCl ₂ , ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft ³ /sk., 5.2 gps water.
Top Out:		As necessary with Class "G" cement with 2% CaCl ₂ , ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft ³ /sk., 5.2 gps water.
Note:		Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead:	138 sks:	Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft ³ /sk., 24.5 gps water.
Tail:	850 sks:	50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft ³ /sk., 5.9gps water.
Note:		The above number of sacks is based on gauge-hole calculation. Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

DRILLING PLAN

HOSS 131-35

SE/SW, SEC. 35, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

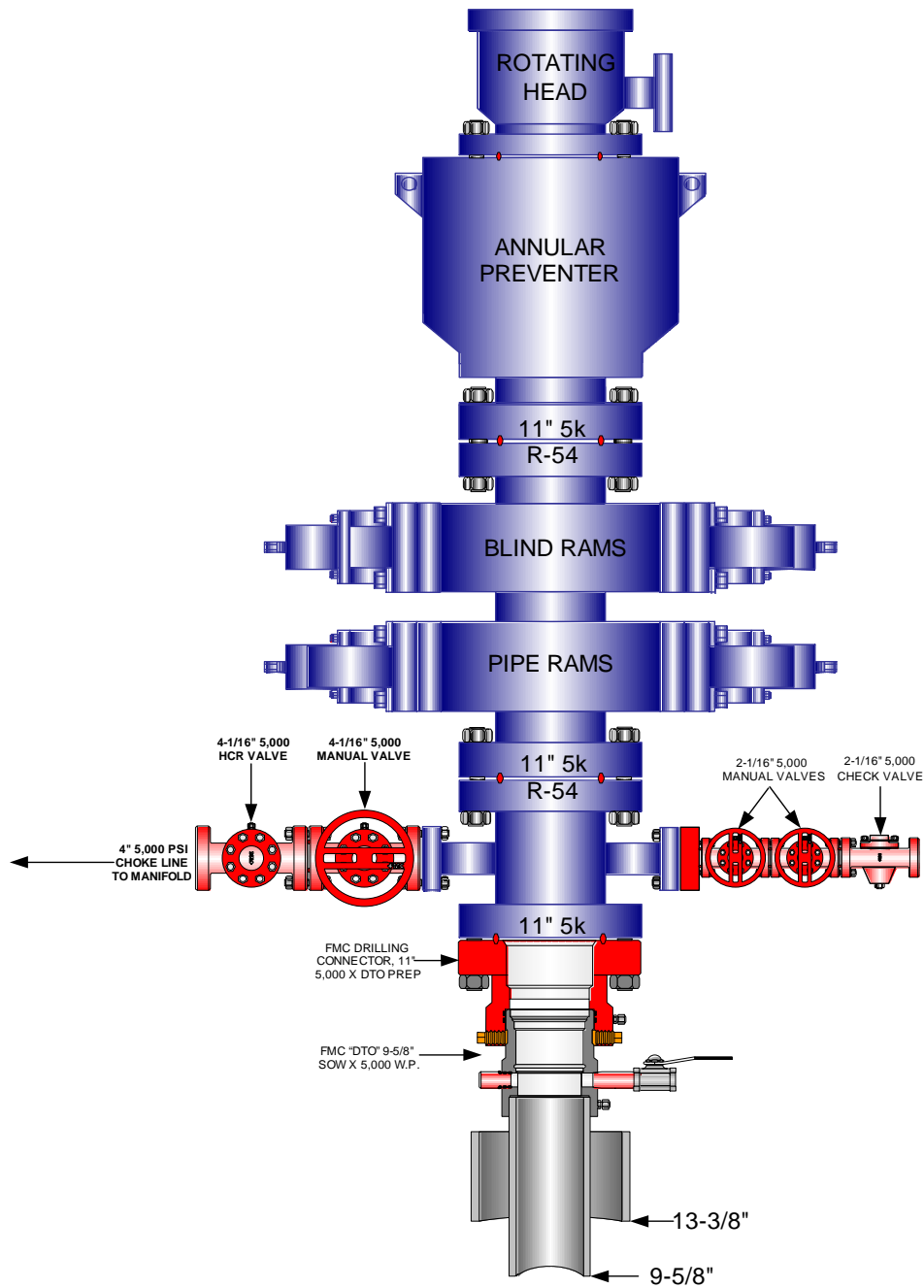
13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

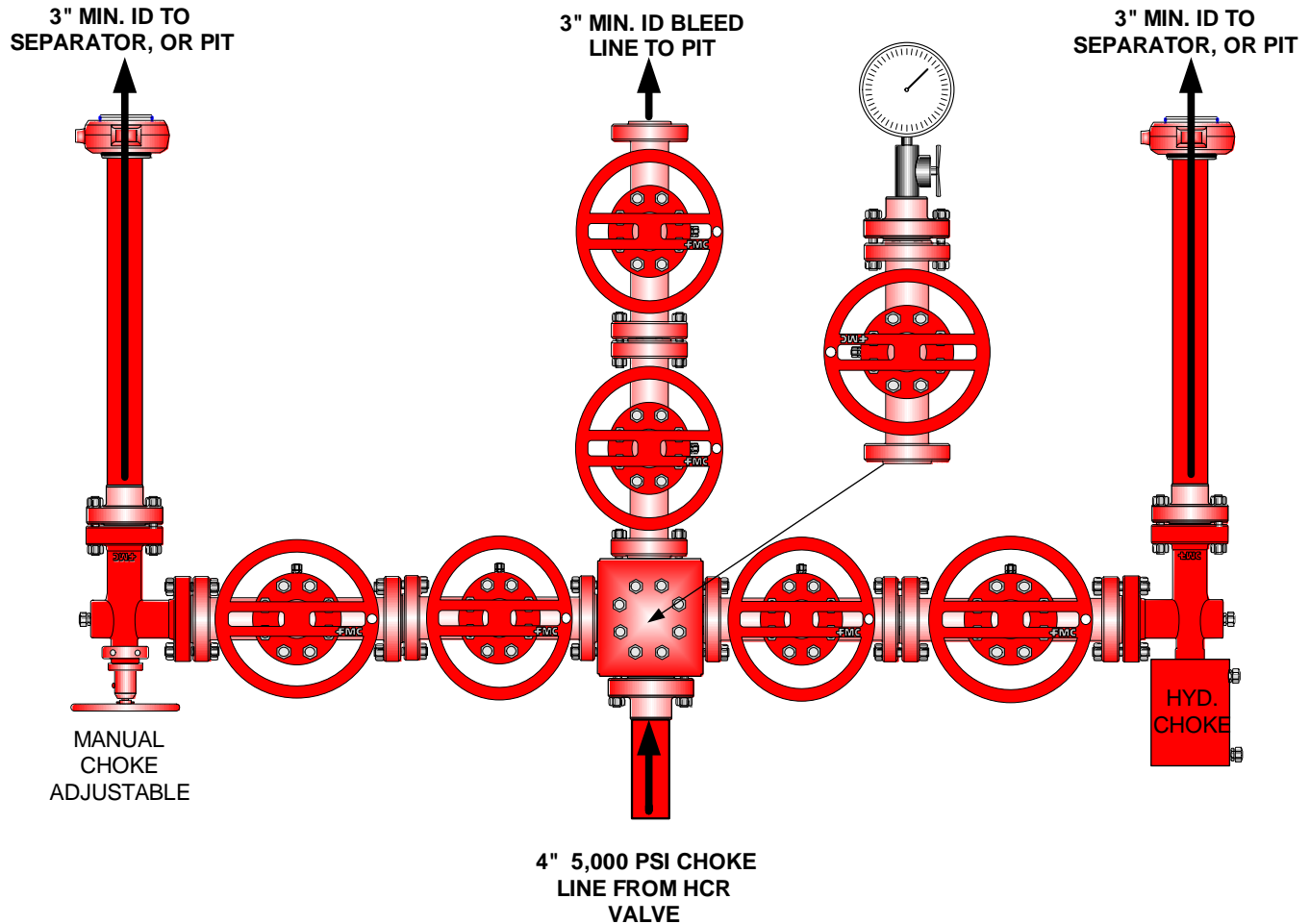
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

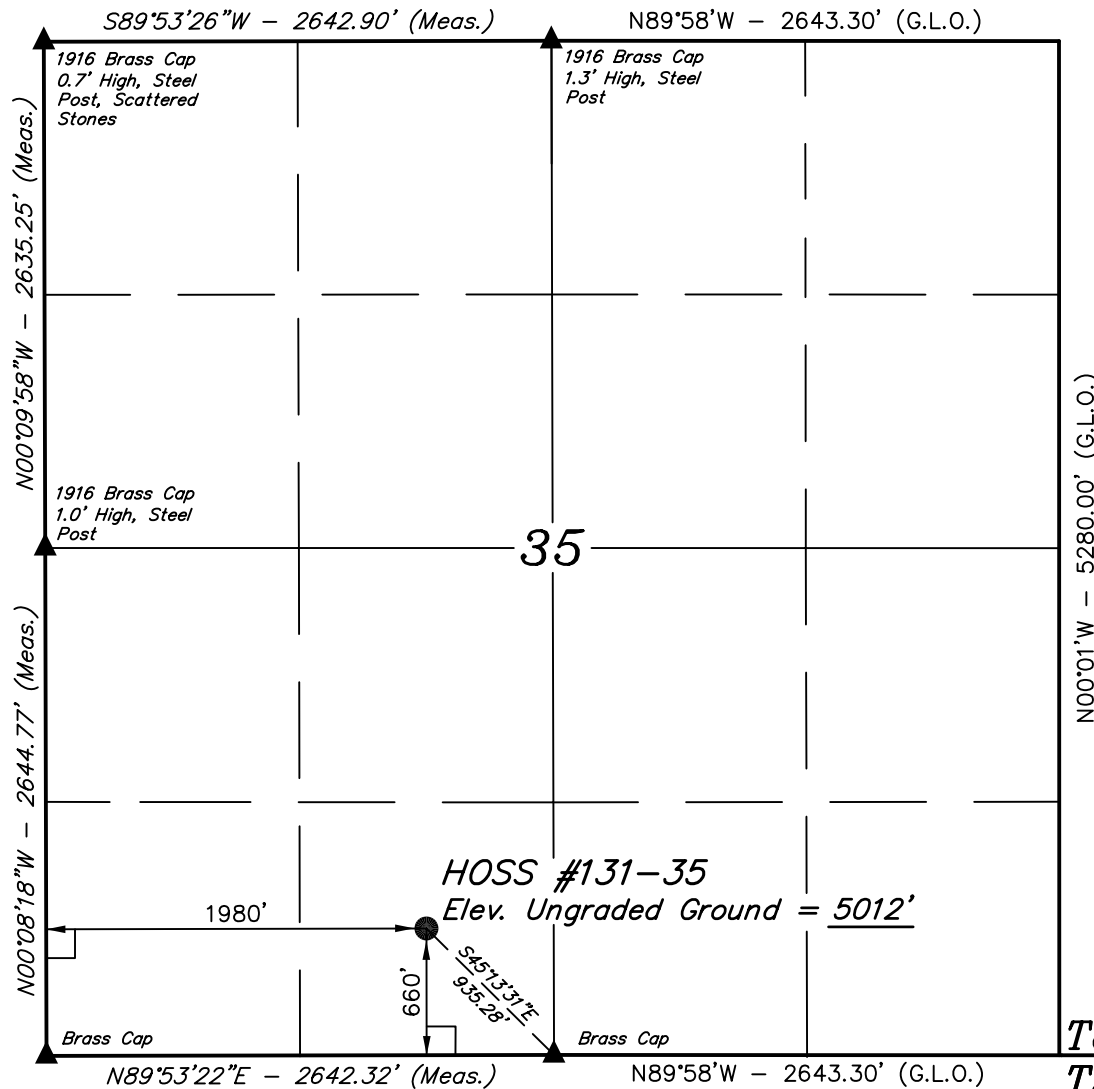
PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

T8S, R23E, S.L.B.&M.



LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 40°04'25.49" (40.073747)

LONGITUDE = 109°17'48.15 (109.296708)

(NAD 27)

LATITUDE = 40°04'25.61" (40.073781)

LONGITUDE = 109°17'45.71" (109.296031)

EOG RESOURCES, INC.

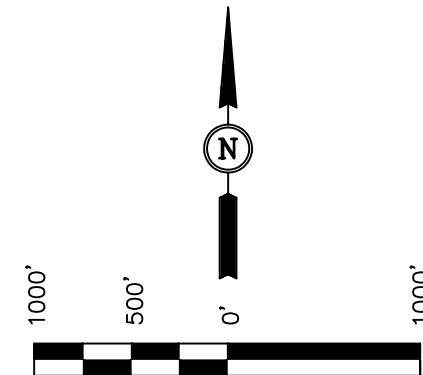
Well location, HOSS #131-35, located as shown in the SE 1/4 SW 1/4 of Section 35, T8S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M., TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UNTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-01-08	DATE DRAWN: 10-02-08
PARTY C.R. S.B. E.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EOG RESOURCES, INC.

HOSS #131-35

LOCATED IN UINTAH COUNTY, UTAH
SECTION 35, T8S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS

10 09 08
MONTH DAY YEAR

PHOTO

TAKEN BY: C.R.

DRAWN BY: Z.L.

REVISED: 00-00-00

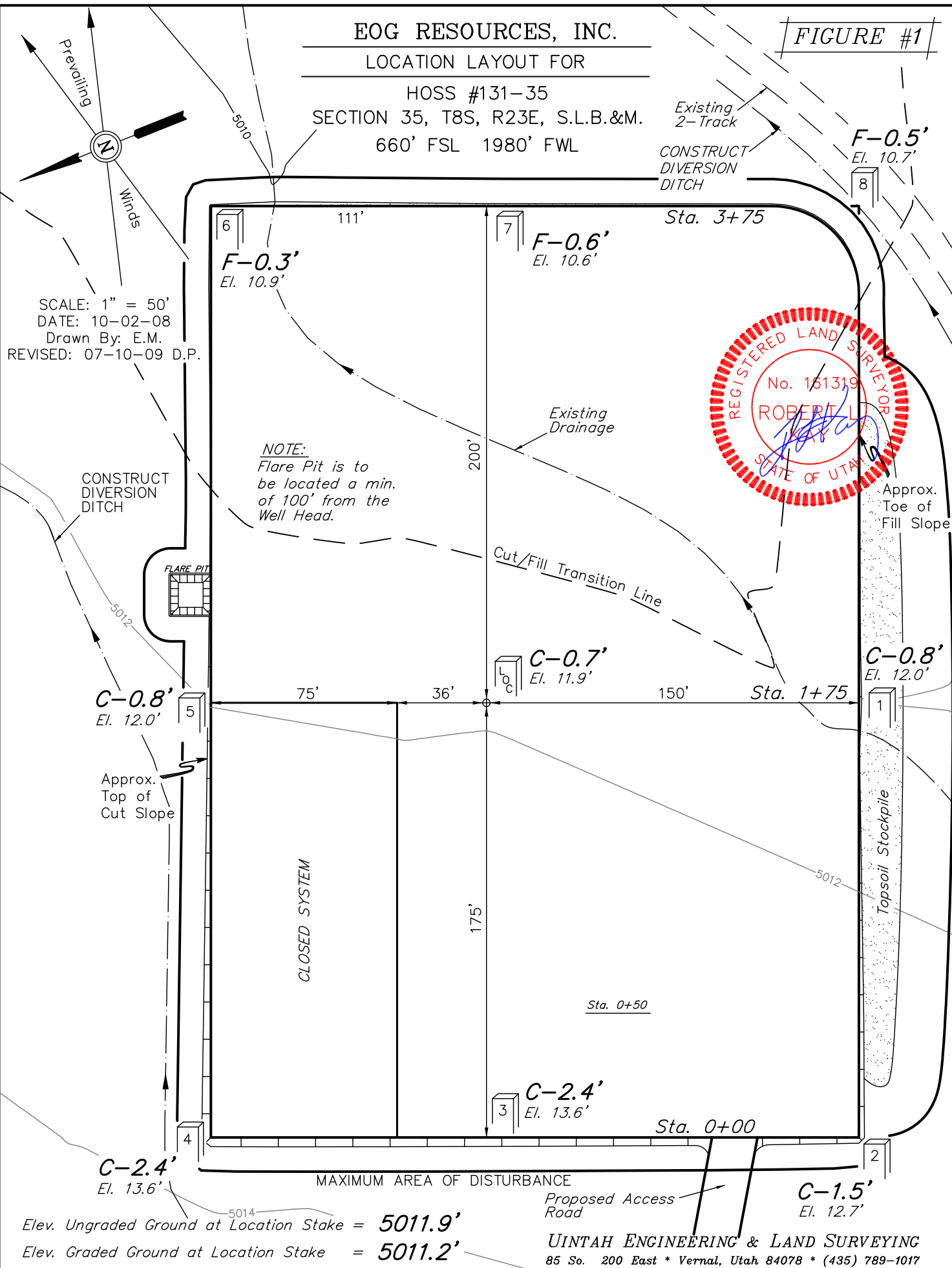
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #131-35
SECTION 35, T8S, R23E, S.L.B.&M.
660' FSL 1980' FWL

FIGURE #1

SCALE: 1" = 50'
DATE: 10-02-08
Drawn By: E.M.
REVISED: 07-10-09 D.P.



Elev. Ungraded Ground at Location Stake = 5011.9'
Elev. Graded Ground at Location Stake = 5011.2'

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EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

HOSS #131-35

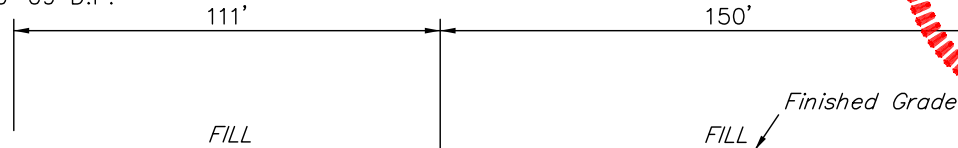
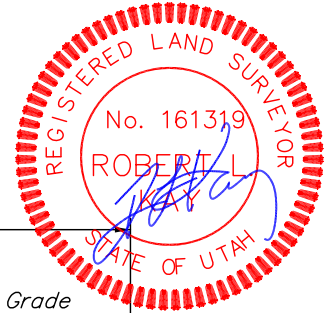
SECTION 35, T8S, R23E, S.L.B.&M.

660' FSL 1980' FWL

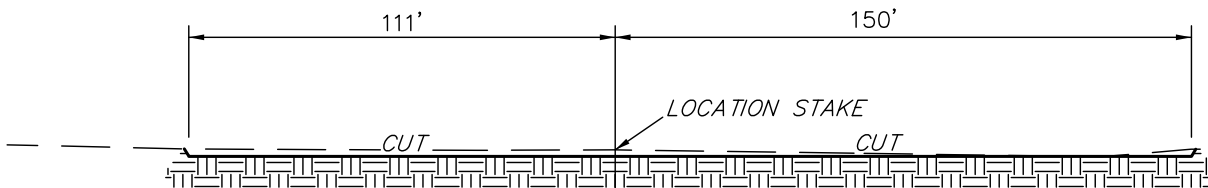
FIGURE #2

1" = 20'
X-Section
Scale
1" = 50'

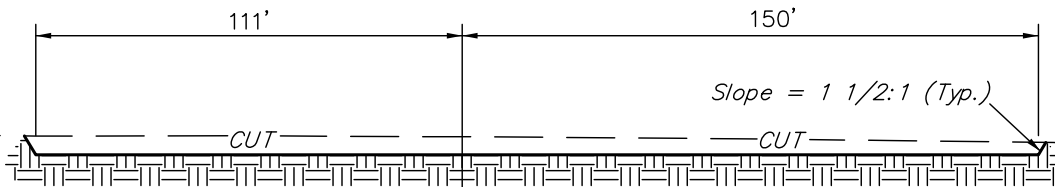
DATE: 10-02-08
Drawn By: E.M.
REVISED: 07-10-09 D.P.



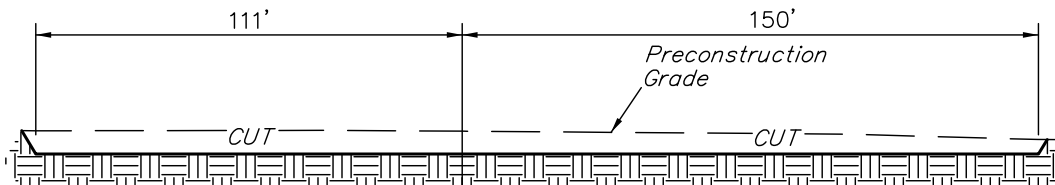
STA. 3+75



STA. 1+75



STA. 0+50



STA. 0+00

NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 2.768 ACRES
ACCESS ROAD DISTURBANCE = ± 0.146 ACRES
PIPELINE DISTURBANCE = ± 0.199 ACRES
TOTAL = ± 3.113 ACRES

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,850 Cu. Yds.
Remaining Location = 1,540 Cu. Yds.
TOTAL CUT = 3,390 CU.YDS.
FILL = 1,540 CU.YDS.

EXCESS MATERIAL = 1,850 Cu. Yds.
Topsoil = 1,850 Cu. Yds.
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

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EOG RESOURCES, INC.

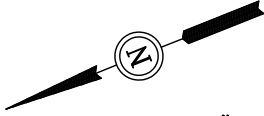
TYPICAL RIG LAYOUT FOR

HOSS #131-35

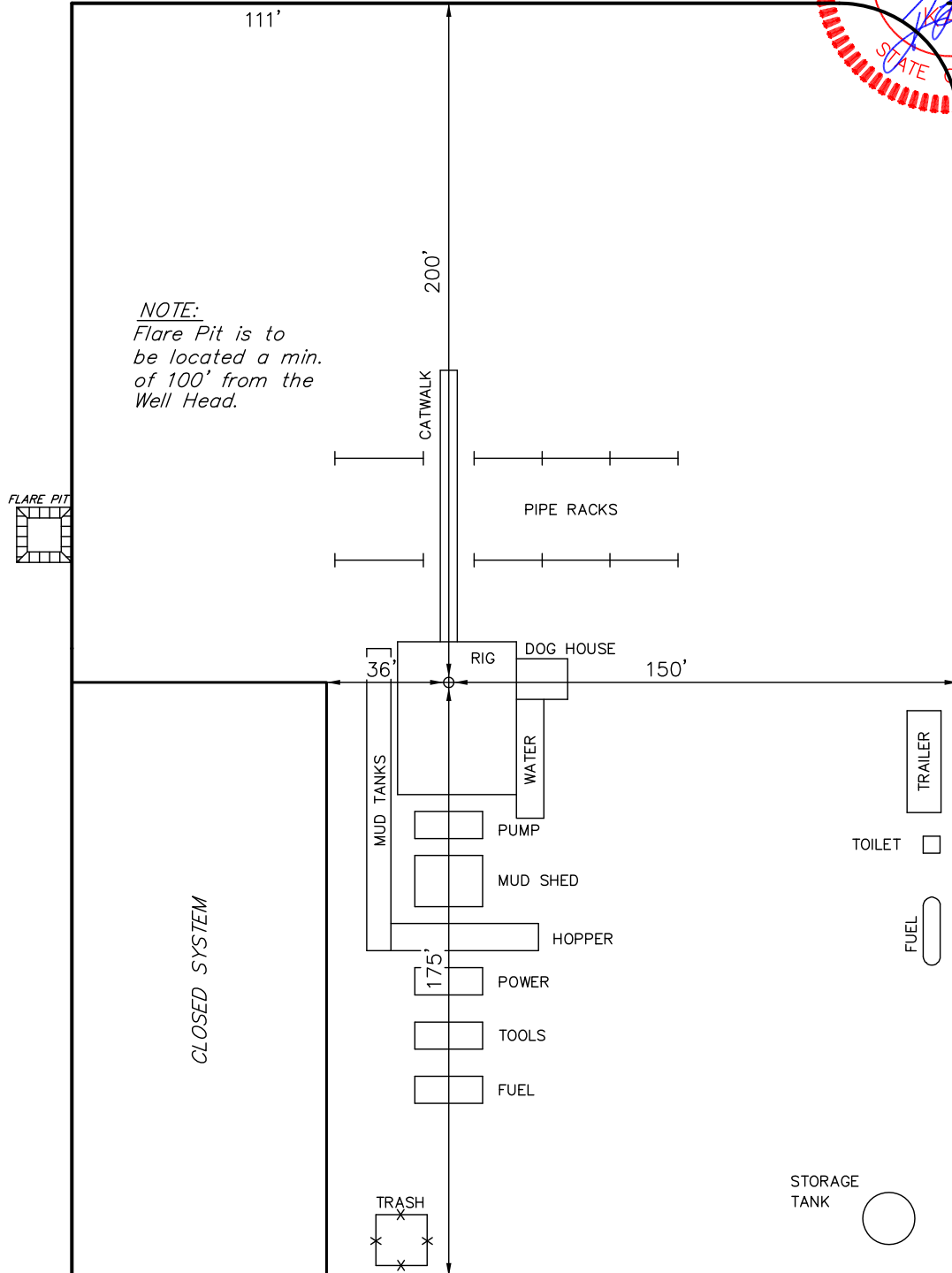
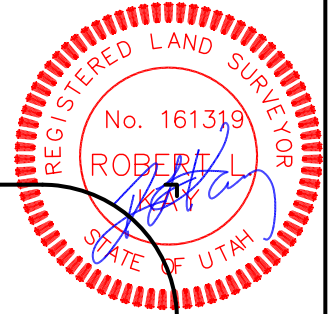
SECTION 35, T8S, R23E, S.L.B.&M.

660' FSL 1980' FWL

FIGURE #3



SCALE: 1" = 50'
DATE: 07-10-09
Drawn By: D.P.



EOG RESOURCES, INC.

PRODUCTION FACILITY LAYOUT FOR

HOSS #131-35

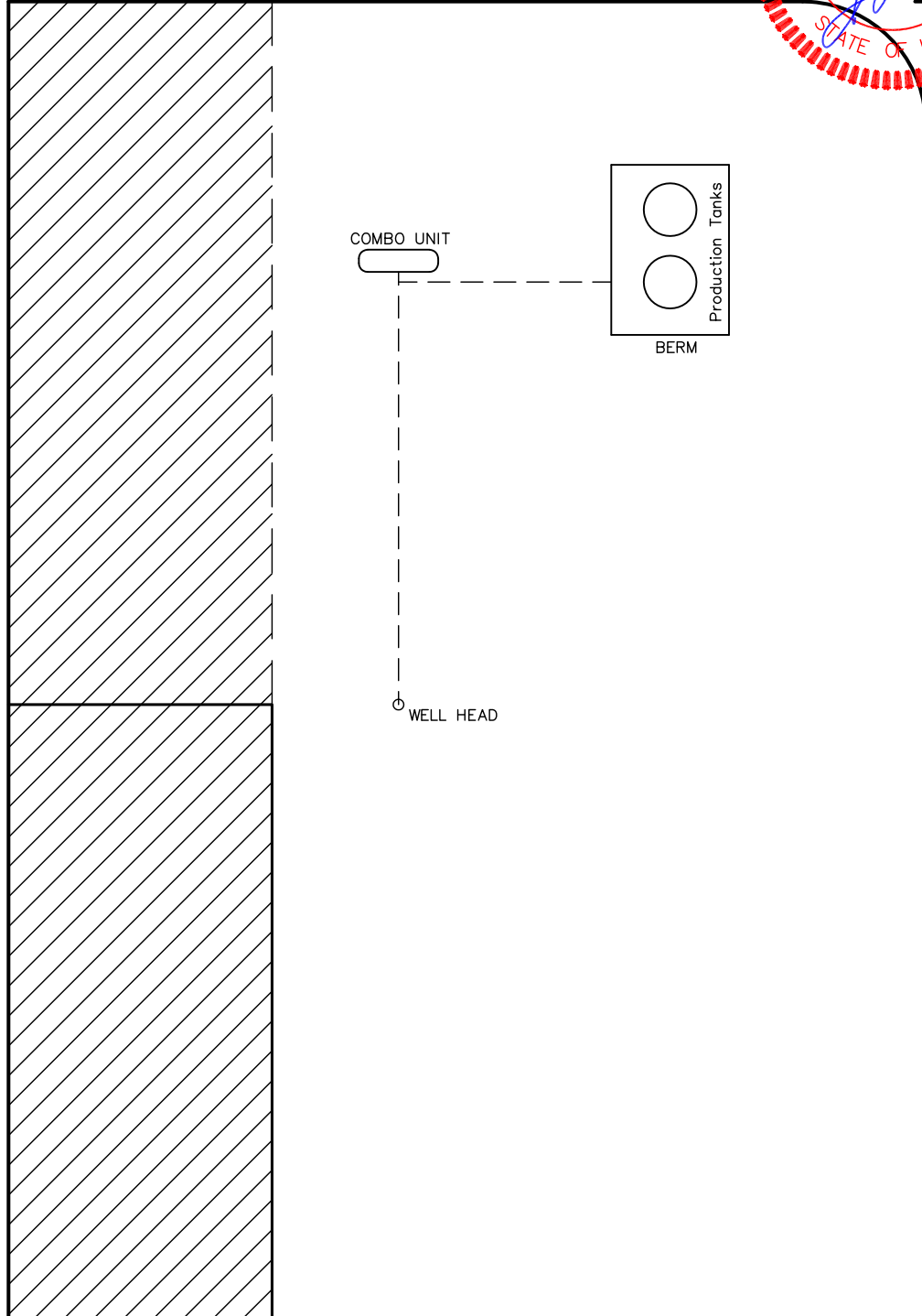
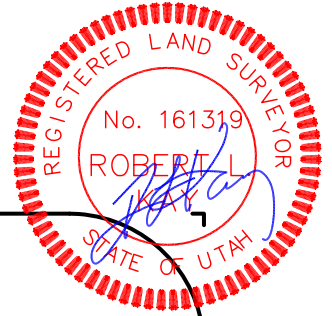
SECTION 35, T8S, R23E, S.L.B.&M.

660' FSL 1980' FWL

FIGURE #4



SCALE: 1" = 50'
DATE: 10-02-08
Drawn By: E.M.
REVISED: 07-10-09 D.P.



RE-HABED AREA

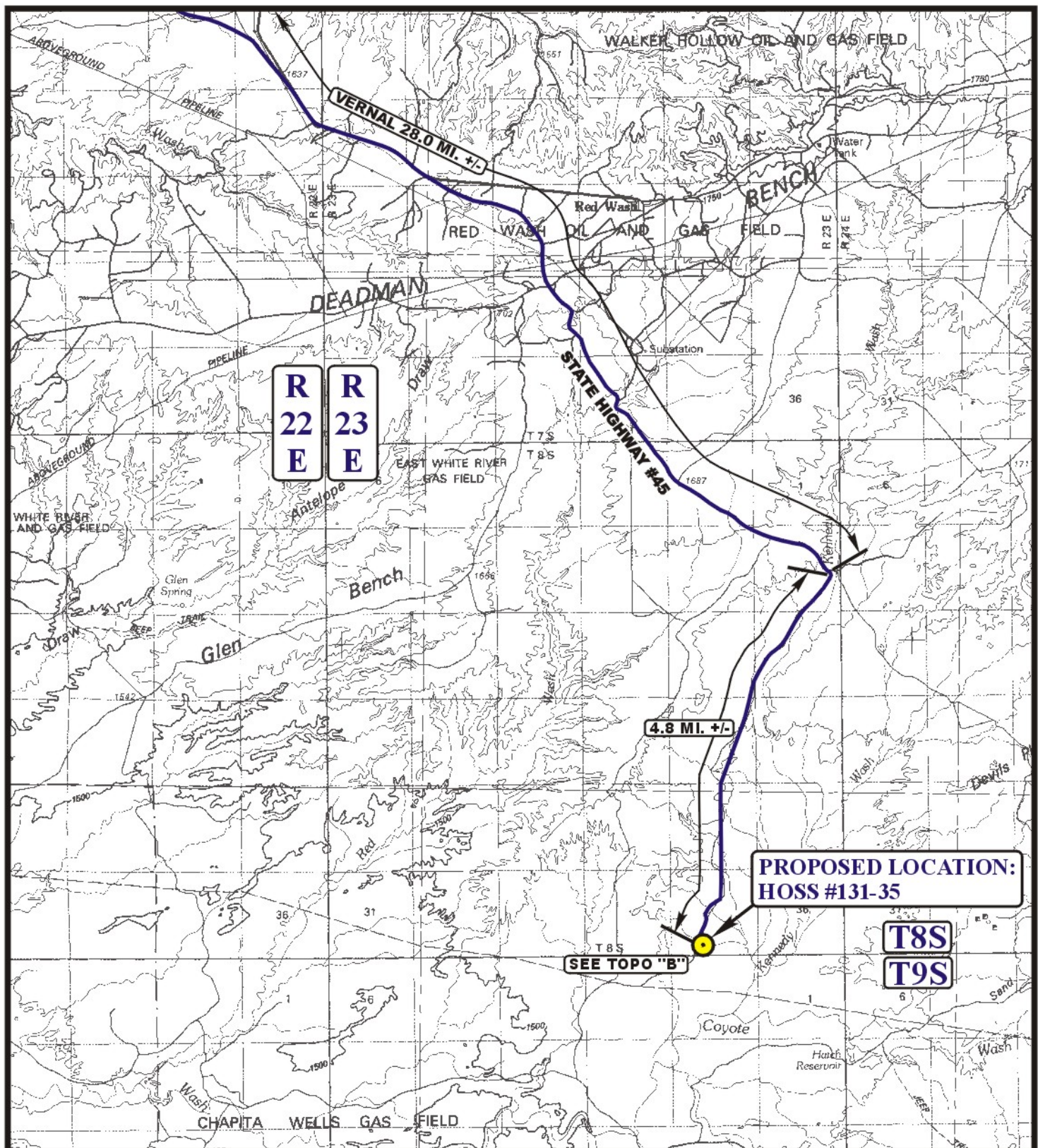
Access Road

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EOG RESOURCES, INC.
HOSS #131-35
SECTION 35, T8S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 24.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 4.8 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 210' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 32.8 MILES.



LEGEND:

● EXISTING LOCATION

EOG RESOURCES, INC.

HOSS #131-35

SECTION 35, T8S, R23E, S.L.B.&M.

660' FSL 1980' FWL



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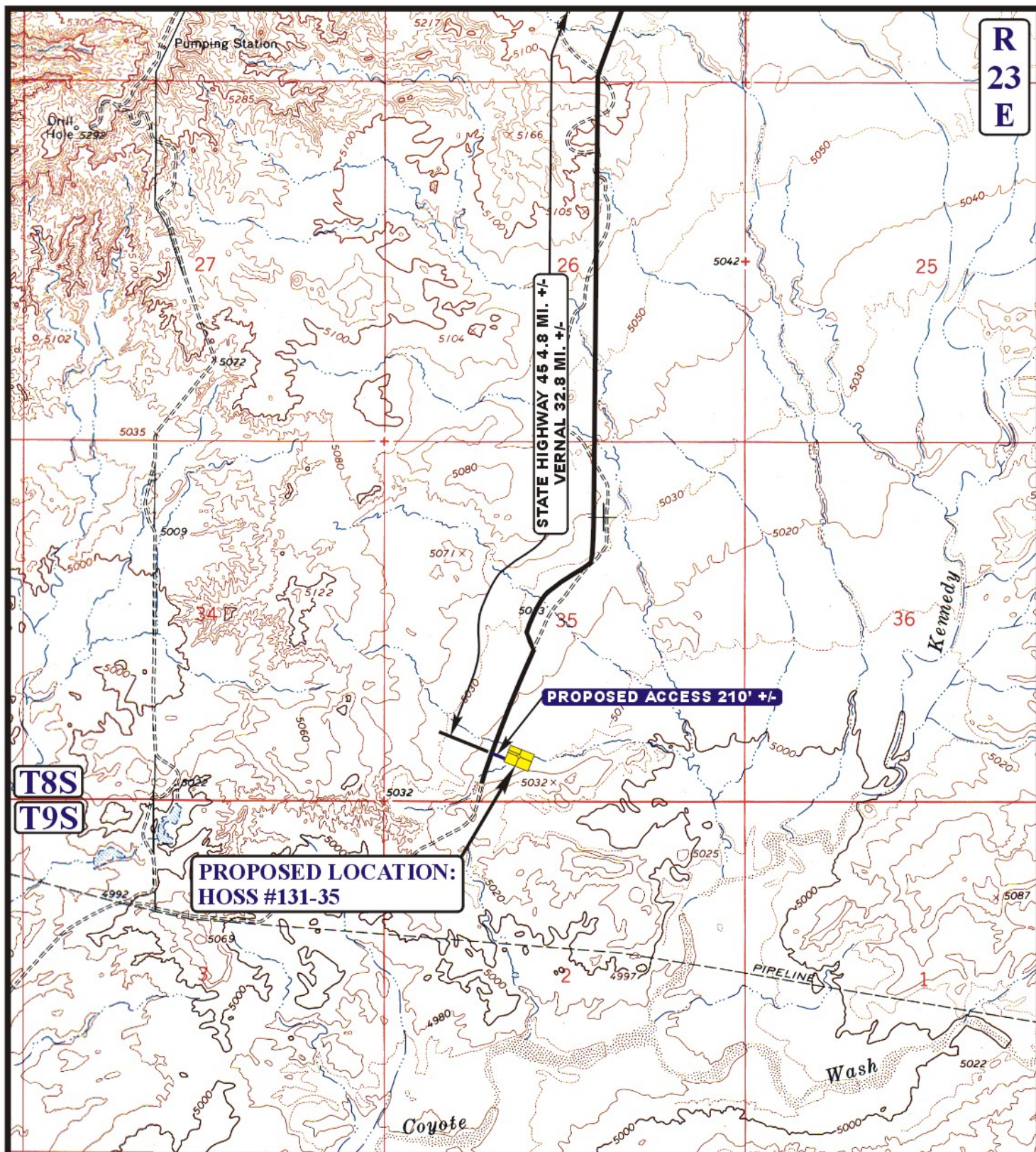


**TOPOGRAPHIC
MAP**

10 09 08
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: Z.L. REVISED: 00-00-00





R
23
E

T8S
T9S

PROPOSED LOCATION:
HOSS #131-35

PROPOSED ACCESS 210' +/-

STATE HIGHWAY 45 4.8 MI. +/-
VERNAL 32.8 MI. +/-

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

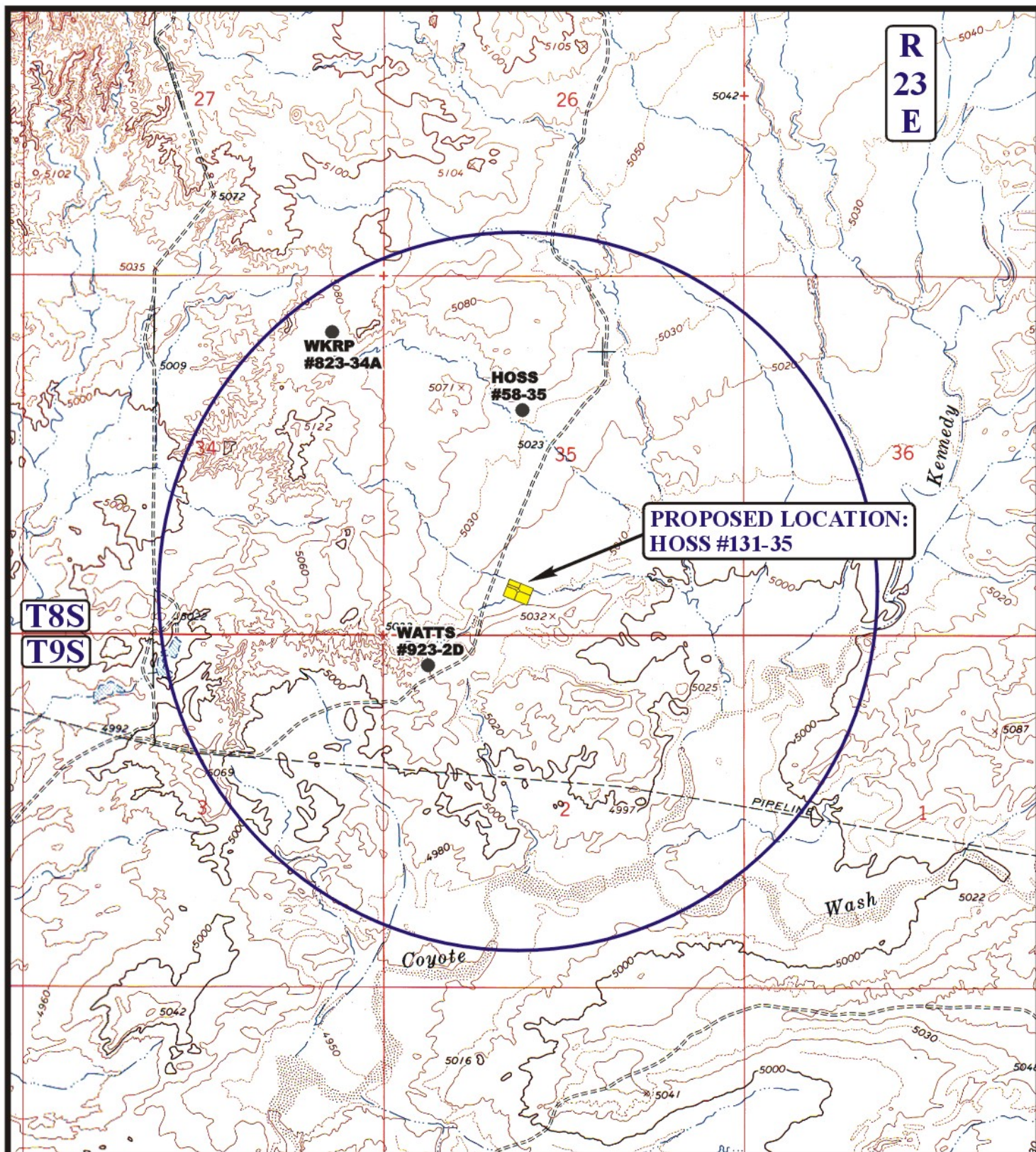
HOSS #131-35
SECTION 35, T8S, R23E, S.L.B.&M.
660' FSL 1980' FWL



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TOPOGRAPHIC MAP
10 09 08
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

HOSS #131-35
SECTION 35, T8S, R23E, S.L.B.&M.
660' FSL 1980' FWL



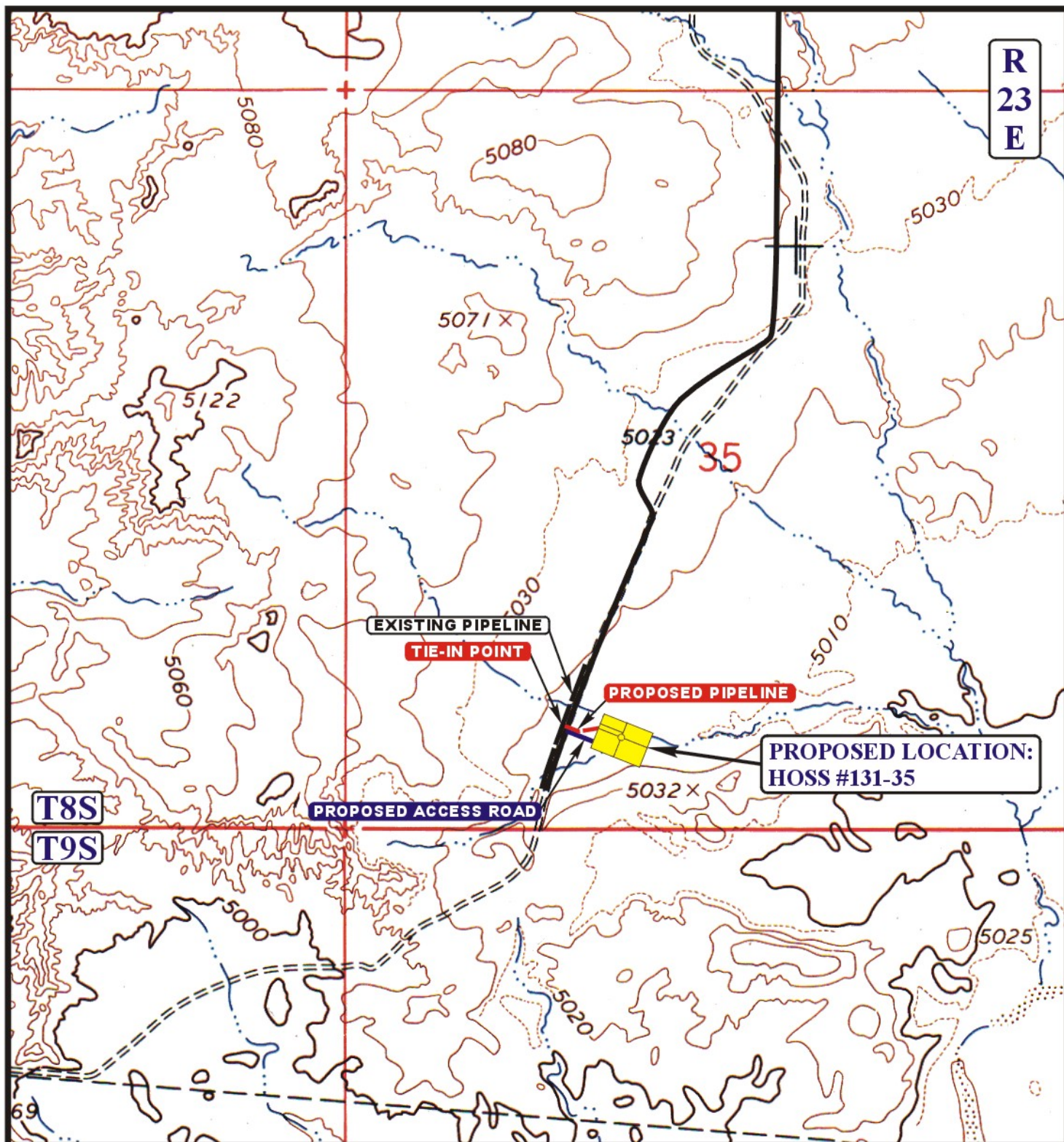
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TOPOGRAPHIC
MAP

10 09 08
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 289' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

EOG RESOURCES, INC.

HOSS #131-35

SECTION 35, T8S, R23E, S.L.B.&M.

660' FSL 1980' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

10 09 08
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: Z.L. REVISED: 00-00-00





***Hoss 131-35
SESW, Section 35, T8S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 210 feet long with a 30-foot right-of-way, disturbing approximately .14 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.39 acres. The pipeline is approximately 289 feet long with a 40-foot temporary right-of-way and an 8-foot permanent right-of-way disturbing approximately .27 acre.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 32.8 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 210' in length; culverts will be installed on an as-needed basis. See attached Topo B.
- B. The access road has a 30-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 30-foot permanent right-of-way is requested. No surfacing material will used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease UTU-76042.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 289' x 40'. The proposed pipeline leaves the western edge of the well pad (Lease UTU-76042) proceeding in a westerly direction for an approximate distance of 289' tying into an existing pipeline in the SESW of Section 35, T8S, R23E (Lease UTU-76042). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An off-lease right-of-way is not required. The entire length of the proposed pipeline is located within Federal Lease UTU-76042.
7. The proposed pipeline route begins in the SESW of Section 35, Township 8S, Range 23E, proceeding westerly for an approximate distance of 289' to the SESW of Section 35, Township 8S, Range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)).

- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined and dried in a cuttings pit. Dried cuttings shall be spread on the access road.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD CWU 2-29 SWD, Red Wash Evaporation Ponds 1, 2, 3, 4, 5, 6, or 7, or Coyote Evaporation Ponds 1, 2, 3, or 4, or Hoss SWD Facility, right-of-way UTU 86010, UTU 897093 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either natural or artificial evaporation methods, or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the closed loop system will be avoided by flaring them off in the flare pit at the time of recovery.

The referenced well will be drilling utilizing a closed loop system. The closed loop system will be installed in a manner that preventing leaks, breaks, or discharge. Drill cutting will be contained in an area approximately 50' x 100'. The surface drill cuttings pile will be bermed and lined with bentonite. Drill cuttings will be dried and spread on location. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The proposed location will be drilled utilizing a closed loop system.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil east of corner B. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protect of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

Diversion ditches shall be constructed on the north and east sides of the location.

The corners of the well pad will be rounded off as needed to minimize excavation.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

The portion of the location not needed for production facilities/operations will be reseeded during interim reclamation.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Indian Ricegrass	5.5
Needle and Threadgrass	5.5
Evening Primrose	.5
Sandberg Bluegrass	2.0
Alkali sacaton	3.5

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied, as needed, to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on 11/11/2008. A paleontological survey was conducted and submitted by Intermountain Paleo on 11/19/2008.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 131-35 Well, located in the SESW, of Section 35, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

September 1, 2009

Date

Mary A. Maestas, Regulatory Assistant

API Number: 4304750706

Well Name: Hoss 131-35

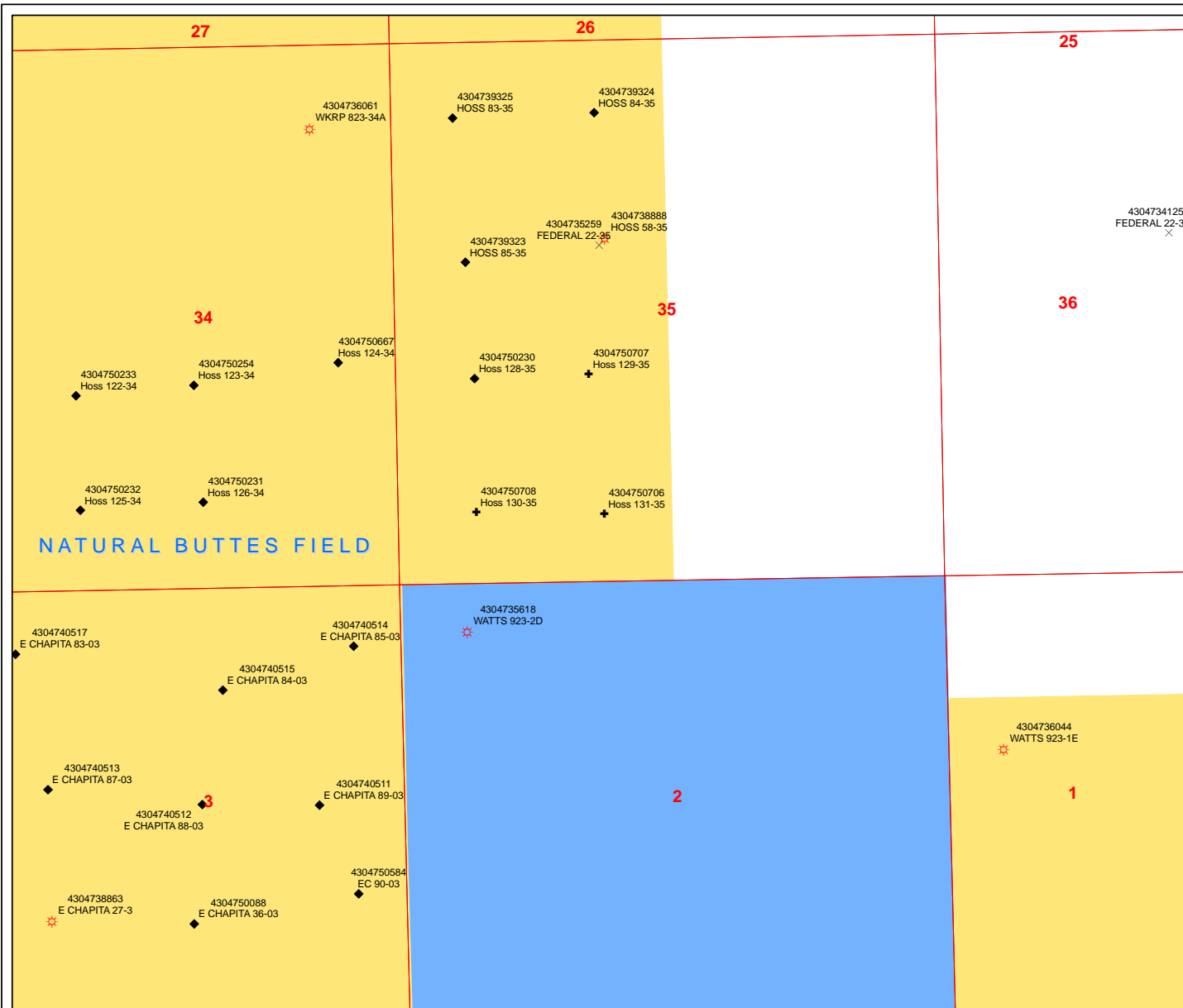
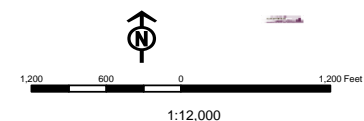
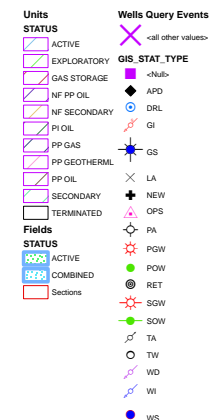
Township 08.0 S Range 23.0 E Section 35

Meridian: SLBM

Operator: EOG RESOURCES, INC.

Map Prepared:

Map Produced by Diana Mason



WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/3/2009

WELL NAME: Hoss 131-35

OPERATOR: EOG Resources, Inc. (N9550)

CONTACT: Mary Maestas

API NO. ASSIGNED: 43047507060000

PHONE NUMBER: 303 824-5526

PROPOSED LOCATION: SESW 35 080S 230E

Permit Tech Review: ☒

SURFACE: 0660 FSL 1980 FWL

Engineering Review: ☐

BOTTOM: 0660 FSL 1980 FWL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 40.07376

LONGITUDE: -109.29598

UTM SURF EASTINGS: 645305.00

NORTHINGS: 4437125.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU76042

PROPOSED PRODUCING FORMATION(S): WASATCH-MESA VERDE

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☒ **PLAT**
- ☒ **Bond:** FEDERAL - NM2308
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☒ **Water Permit:** 49-225
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingle Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**
- Unit:**
- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☒ **Drilling Unit**
- Board Cause No:** R649-3-2
- Effective Date:**
- Siting:**
- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
23 - Spacing - dmason



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Hoss 131-35
API Well Number: 43047507060000
Lease Number: UTU76042
Surface Owner: FEDERAL
Approval Date: 9/10/2009

Issued to:

EOG Resources, Inc., 1060 East Highway 40, Vernal, UT 84078

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the WASATCH-MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

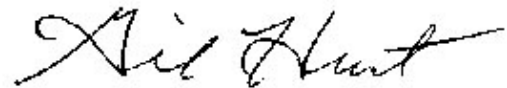
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "Gil Hunt", with a stylized, cursive script.

Gil Hunt
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU76042			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 1060 East Highway 40, Vernal, UT, 84078		8. WELL NAME and NUMBER: Hoss 131-35			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESEW Section: 35 Township: 08.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047507060000			
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/26/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.					
Approved by the Utah Division of Oil, Gas and Mining Date: August 31, 2010 By:					
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk			
SIGNATURE N/A	DATE 8/26/2010				



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047507060000

API: 43047507060000

Well Name: Hoss 131-35

Location: 0660 FSL 1980 FWL QTR SESW SEC 35 TWNP 080S RNG 230E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 9/10/2009

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mickenzie Gates

Date: 8/26/2010

Title: Operations Clerk **Representing:** EOG RESOURCES, INC.

Date: August 31, 2010

By: 

RECEIVED August 26, 2010

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: HOSS 131-35

Api No: 43-047-50706 Lease Type FEDERAL

Section 35 Township 08S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDDED:

Date 09/01/2010

Time 12:00 NOON

How DRY

Drilling will Commence: _____

Reported by KENT DAVENPORT

Telephone # (435) 828-8200

Date 09/01/2010 Signed CHD

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU76042
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: Hoss 131-35	
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047507060000	
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 35 Township: 08.0S Range: 23.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 9/1/2010	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: 	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The referenced well was spud on 9/1/2010.		
<p> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 07, 2010 </p>		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 9/2/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. RNI Disposal 7. Hoss SWD Wells ROW# UTU86010 & UTU897093					
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 09, 2010					
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk			
SIGNATURE N/A	DATE 9/2/2010				

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 1060 East Highway 40
city Vernal
state UT zip 84078

Operator Account Number: N 9550

Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50706	HOSS 131-35		SESW	35	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17766	9/1/2010		9/7/10		
Comments: <u>WASATCH/MESAVERDE</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Gates

Name (Please Print)

Mickenzie Gates

Signature

Operations Clerk

Title

9/2/2010

Date

RECEIVED
SEP 07 2010

(5/2000)

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see the attached well chronology report for the referenced well showing all activity up to 10/2/2010.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 05, 2010		
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 10/5/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 10-04-2010

Well Name	HOSS 131-35	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-50706	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	09-25-2010	Class Date	
Tax Credit	N	TVD / MD	9,120/ 9,120	Property #	063975
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,118/ 9,118
KB / GL Elev	5,024/ 5,011				
Location	Section 35, T8S, R23E, SESW, 660 FSL & 1980 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	79.334

AFE No		306558		AFE Total		1,642,800		DHC / CWC		666,000/ 976,800													
Rig Contr		TRUE		Rig Name		TRUE #34		Start Date		10-01-2009		Release Date		10-01-2010									
10-01-2009		Reported By		SHEILA MALLOY																			
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			660' FSL & 1980' FEL (SE/SW)
			SECTION 35, T8S, R23E
			UINTAH COUNTY, UTAH
			 LAT 40.073747, LONG 109.296708 (NAD 83)
			LAT 40.073781, LONG 109.296031 (NAD 27)
			 TRUE #34
			OBJECTIVE: 9120' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: U-76042
			ELEVATION: 5011.9' NAT GL, 5011.2' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5011'), 5030' KB (19')
			 EOG WI 100%, NRI 72.6678%

08-25-2010 Reported By TERRY SCERE

RECEIVED October 05, 2010

Daily Costs: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION START TODAY.

08-26-2010 Reported By TERRY SCERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO SURFACE RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE.

09-02-2010 Reported By KENT DEVENPORT

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Days	1	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 09/01/10 @ 12:00 PM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 08/31/10 @ 12:07 PM.

09-24-2010 Reported By KYLAN COOK

Daily Costs: Drilling	\$207,027	Completion	\$0	Daily Total	\$207,027
Cum Costs: Drilling	\$282,027	Completion	\$0	Well Total	\$282,027
MD	2,584	TVD	2,584	Progress	0
Days	2	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 9/17/2010. DRILLED 12-1/4" HOLE TO 2565' GL (2584' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO 1910' THEN PUMP DRILLED TO TD WITH PARTIAL RETURNS. RAN 59 JTS (2552.63') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2571.63' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 62 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT WITH 0.3% VARSET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX. DISPLACED CEMENT WITH 193 BBLS FRESH WATER. BUMPED PLUG WITH 800# @ 19:50 PM ON 9/22/10. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 62 BBLS INTO FRESH WATER FLUSH, LOST RETURNS 49 BBLS INTO LEAD CEMENT. NO CEMENT TO SURFACE. WOC 2 HR 30 MIN.

TOP JOB #1: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HR.

TOP JOB #2: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 150 SX (31 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HR 20 MIN.

TOP JOB #3: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 150 SX (31 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1520' = 2.25 DEGREE, 1880' = 2.50 DEGREE, 2300' = 1.50 DEGREE, AND 2565' = 2.00 DEGREE.

KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 9/18/10 @ 17:00 PM. KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 9/18/10 @ 17:00 PM.

09-25-2010		Reported By		GLEN PRUET							
DailyCosts: Drilling		\$117,433		Completion		\$0		Daily Total		\$117,433	
Cum Costs: Drilling		\$399,460		Completion		\$0		Well Total		\$399,460	
MD	2,584	TVD	2,584	Progress	0	Days	0	MW	9.6	Visc	31.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRLG CMT & FLOAT EQUIP.											
Start	End	Hrs	Activity Description								
06:00	11:00	5.0	SAFETY MEETING WITH JONES TRUCKING CREW & RIG CREWS, RW JONES MOVED RIG 0.3 MI. FROM HOSS 129-35 TO HOSS 131-35. @ 06:00. RIG ON LOCATION @ 11:00 HRS.								
11:00	19:00	8.0	RU/RT. RAISE DERRICK @ 14:00 HRS. TRUCKS RELEASED @ 14:30 HRS. FMC SERVICEMAN LOCKED DTO DRLG CONNECTOR AND TEST TO 5000 PSI. OK. PRE SPUD RIG INSPECTION COMPLETE. ...RIG ACCEPTED ON DAYWORK @ 19:00 HRS. 9/24/2010.								
19:00	22:30	3.5	HELD PJSM WITH B & C QUICK TEST, INC. RU AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 250 LOW/5000 PSI HI, 10 MINUTES. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. ALL TEST GOOD.								
22:30	23:00	0.5	TEST 9 5/8" CASING 1500 PSI FOR 30 MINUTES. ALL TEST GOOD. BLM & UDOGM DID NOT WITNESS TEST.								
23:00	23:30	0.5	INSTALL WEAR BUSHING.								
23:30	02:30	3.0	PJSM WEATHERFORD LD MACHINE CREW. RU EQUIPMENT. PICK UP 7 7/8" SECURTY PDC BIT, BHA & DP ON TRIP IN HOLE. TAG CMT @ 2520'. DID NOT PICK UP JARS. (WRONG THREADS) CHANGED OUT TO JARS WITH 4 1/2" XH THREADS.								
02:30	03:00	0.5	INSTALL ROTATING RUBBER & DRIVER. TORQUE TIGHTEN KELLY.								
03:00	05:00	2.0	TRIP OUT TO P/U DRILLING JARS. (FIRST JARS DELIVERED ON LOCATION HAD 5" THREADS)								

05:00 06:00 1.0 DRILL CEMENT/FLOAT EQUIP.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS, MIRU. BOP TEST.

TRANSFER 2700 GAL. DIESEL FUEL. RECEIVED 7000 GAL. USED 399 GALLONS.
JTS) 11.6# N-80 LTC CASING, 28' (2 MKR. JTS) P-110 11.6#.

TRANSFER 381' (9

NOTIFIED BLM VIA EMAIL & UDOGM ON PHONE (CAROL DANIELS) 9/23/10 @ 19:30 HRS. RE: HOSS 131-35
BOP TEST. NO WITNESS FOR BOP & CASING TEST.

WEATHER; FAIR, TEMP 48 DEG. DEW PT 32 DEG. HUMIDITY 53% WIND W @ 6 MPH.

09-26-2010 **Reported By** GLEN PRUET**Daily Costs: Drilling** \$24,274 **Completion** \$0 **Daily Total** \$24,274**Cum Costs: Drilling** \$423,734 **Completion** \$0 **Well Total** \$423,734**MD** 5,275 **TVD** 5,275 **Progress** 2,691 **Days** 1 **MW** 9.3 **Visc** 33.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** DRILLING @ 5275'**Start** **End** **Hrs** **Activity Description**

06:00 06:30 0.5 DRILL CEMENT/FLOAT EQUIP F/2563' TO 2584' AND 10' OF NEW HOLE TO 2594'. CBU FOR FIT.

06:30 07:00 0.5 FIT @2594' MUD WEIGHT 9.3 PPG + SIP @ 506 PSI. = 13.0 ppg EMW.

07:00 14:00 7.0 DRILL 2594' TO 3380', (786') 112.28 FPH. 65/70 RPM + 67 RPM ON MOTOR. WOB 16/18. PUMP 420 GPM @ 120 SPM. #1 PUMP SPP 1650 PSI, DIFF 280. DRILLING MAHOGANY OIL SHALE BED F/2597'. FUNC. COM F/DRILLING.

14:00 14:30 0.5 SERVICE RIG.

14:30 15:00 0.5 WL SURVEY @ 3300' 1.94 DEG.

15:00 21:30 6.5 DRLG. F/3380' TO 4473' (1093') 168 FPH. 65/68 RPM + 73 RPM ON MOTOR. WOB 18K. PUMP 456 GPM @ 120 SPM #2 PUMP, SPP 1900 PSI, DIFF 270/380 DRLG.: MAHOGANY OIL SHALE. MUD WT 9.3 PPG. ...BOP DRILL @ 3533', WELL SECURE IN 80 SEC.

21:30 22:00 0.5 WL SURVEY @ 4299' 2.0 DEG.

22:00 06:00 8.0 DRLG. F/4473' TO 5275' (802') 100.2 FPH. 58 RPM + 73 RPM ON MOTOR. WOB 20K. PUMP 456 GPM @ 120 SPM #2 PUMP, SPP 2300 PSI, DIFF 320/360 DRLG.: WASATCH F/4784'.

MUD WEIGHT 9.8, VIS 34.

BOP DRILL @ 4473', 79 SEC. TO CLOSE RAMS, SECURE WELL.

FULL CREWS. NO ACCIDENTS REPORTED.

SAFETY MEETINGS TOPICS; WORKING ON MUD PUMPS. WL SURVEYS.

FUEL ON HAND 8208 GAL. USED 1072 GAL.

WEATHER; FAIR, TEMP 45 DEG. DEW PT. 37 DEG. WIND NNW @ 3 MPH. VISIBILITY 10 MI.

06:00 SPUD 7 7/8" HOLE @ 07:00 HRS, 9/25/2010.

09-27-2010 **Reported By** GLEN PRUET**Daily Costs: Drilling** \$33,196 **Completion** \$0 **Daily Total** \$33,196**Cum Costs: Drilling** \$456,931 **Completion** \$0 **Well Total** \$456,931**MD** 6,590 **TVD** 6,590 **Progress** 1,315 **Days** 2 **MW** 9.8 **Visc** 34.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** DRILLING @ 6590'**Start** **End** **Hrs** **Activity Description**

06:00 13:00 7.0 DRLG. F/5275' TO 5755' (480') 68.57 FPH. 54 RPM + 73 RPM ON MOTOR. WOB 18/20K. PUMP 456 GPM @ 120 SPM #2 PUMP, SPP 2025/2355 PSI, DIFF 110/355. DRLG. CHAPITA WELLS F/5372'. FUNC COM F/DRILLING @ 5285'. MUD WT 9.8, VIS 34.

13:00 13:30 0.5 SERVICE RIG.

13:30 06:00 16.5 DRLG. F/5755' TO 6590' (835') 50.60 FPH. 53 RPM + 73 RPM ON MOTOR. WOB 20K. PUMP 456 GPM @ 120 SPM #2 PUMP, SPP 2340 PSI, DIFF 210/330 DRILL BUCK CANYON F/6032', NORTH HORN F/6589'.. MUD WEIGHT 10.0, VIS 34.

FULL CREWS. NO ACCIDENTS REPORTED.

SAFETY MEETINGS TOPICS; IMPROPER PPE, HOUSEKEEPING.

FUEL ON HAND 6954 GALLONS, USED 1254 GALLONS.

WEATHER; FAIR, TEMP 49 DEG. DEW PT. 36 DEG. WIND LIGHT & VARIABLE, VISIBILITY 10 MI.

09-28-2010 **Reported By** GLEN PRUET

DailyCosts: Drilling \$31,755 **Completion** \$3,934 **Daily Total** \$35,689

Cum Costs: Drilling \$488,687 **Completion** \$3,934 **Well Total** \$492,621

MD 7,575 **TVD** 7,575 **Progress** 985 **Days** 3 **MW** 10.0 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7575'

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRLG. F/6590' TO 6911' (321') 33.78 FPH. 45 RPM + 73 RPM ON MOTOR. WOB 19K. PUMP 456 GPM @ 120 SPM #2 PUMP, SPP 2300 PSI, DIFF 147/325 DRILL NORTH HORN F/6589'. (FUNC. COM DRLG).
15:30	16:00	0.5	SERVICE RIG.
16:00	06:00	14.0	DRLG. F/6911' TO 7575' (664') 47.4 FPH. 50 RPM + 67 RPM ON MOTOR. WOB 20K. PUMP 420 GPM @ 120 SPM #1 PUMP, SPP 2450 PSI, DIFF 165/260 DRILL KMV PRICE RIVER F/6961'. MUD WEIGHT 10.4, VIS 37.

FULL CREWS. NO ACCIDENTS REPORTED.

SAFETY MEETINGS TOPICS; CLEANING AROUND PUMPS CLUTCHES & BELTS. SIGNS & LABELS.

FUEL ON HAND 5586 GALLONS, USED 1368 GALLONS.

RECEIVED 209 JTS (8802') + 2 MKR. JTS (31.95'). C/O 9 JTS (381') +2 MKR. JTS (28.61') 9244' O/A THREADS OFF.

WEATHER; FAIR, TEMP 50 DEG. DEW PT. 32 DEG. WIND W @ 7, VISIBILITY 10 MI.

09-29-2010 **Reported By** GLEN PRUET

DailyCosts: Drilling \$30,715 **Completion** \$0 **Daily Total** \$30,715

Cum Costs: Drilling \$519,402 **Completion** \$3,934 **Well Total** \$523,336

MD 8,418 **TVD** 8,418 **Progress** 843 **Days** 4 **MW** 10.4 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8418'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRLG. F/7575' TO 7821' (246') 35.14 FPH. 48 RPM + 67 RPM ON MOTOR. WOB 20K. PUMP 420 GPM @ 120 SPM #1 PUMP, SPP 2350 PSI, DIFF 138/223 DRILL KMV PRICE RIVER MIDDLE F/7632'.
13:00	13:30	0.5	SERVICE RIG.
13:30	06:00	16.5	DRLG. F/7821' TO 8418' (597') 36.18 FPH. 47 RPM + 67 RPM ON MOTOR. WOB 20K. PUMP 420 GPM @ 120 SPM #1 PUMP, SPP 2554 PSI, DIFF 138/253 DRILL KMV PRICE RIVER MIDDLE F/7632', LOWER PRICE RIVER F/8393'. MUD WEIGHT 10.8, VIS 37.

FULL CREWS. NO ACCIDENTS REPORTED.

SAFETY MEETINGS TOPICS; IMPORTANCE OF SAFETY. TIGHTEN PUMP SPEED CAPS.

FUEL ON HAND 3990 GALLONS, USED 1596 GALLONS.

WEATHER; SUNNY/CLEAR, TEMP 50 DEG. DEW PT. 30 DEG. WIND WNW @ 3, VISIBILITY 10 MI.

09-30-2010		Reported By		GLEN PRUET							
Daily Costs: Drilling		\$30,618		Completion		\$543		Daily Total		\$31,161	
Cum Costs: Drilling		\$554,952		Completion		\$4,477		Well Total		\$559,429	
MD	8,895	TVD	8,895	Progress	477	Days	5	MW	11.1	Visc	41.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 8895'											

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRLG. F/8418' TO 8480' (62') 20.6 FPH. 53 RPM + 67 RPM ON MOTOR. WOB 22K. PUMP 420 GPM @ 120 SPM #1 PUMP, SPP 2554 PSI, DIFF 138/253 DRILLING LOWER PRICE RIVER F/8393'. (FUNC.COM @ 8448').
09:00	09:30	0.5	SERVICE RIG.
09:30	13:30	4.0	DRLG. F/8480' TO 8573' (93') 23.25 FPH. 53 RPM + 67 RPM ON MOTOR. WOB 20/24K. PUMP 420 GPM @ 120 SPM #1 PUMP, SPP 2554 PSI, DIFF 138/253 DRILLING LOWER PRICE RIVER F/8393'.
13:30	14:00	0.5	FINISH PUMPING 80 BBLs HI VIS SWEEP. (CIRCULATE & RECIPROCATATE PIPE). CHECK FLOW, OK. DROP SURVEY. PUMP SLUG.
14:00	23:30	9.5	TFNB (FUNC COM F/TRIP). TIGHT HOLE F/5224' – 4989', PICK UP KELLY AND PUMPED OUT F/4989' – 4679', TIGHT HOLE F/4382' – 4330'. LAID DOWN ROLLER REAMERS. FUNCTION BLIND & PIPE RAMS. P/U BIT #2, SECURITY FX65M W/6 x 13. TIH, TAG BRIDGE @ 8573'.
23:30	00:30	1.0	WASH/REAM THRU BRIDGE F/ 8250' – T/8573', WITH 5' FILL ON BOTTOM.
00:30	06:00	5.5	DRLG. F/8573' TO 8895 (322') 58.5 FPH. 48 RPM + 67 RPM ON MOTOR. WOB 18/20K. PUMP 413 GPM @ 118 SPM #1 PUMP, SPP 2565/2687 PSI, DIFF 264/387 DRILLING LOWER PRICE RIVER F/8393'. (FUNC.COM DRLG.)
			MUD WEIGHT 11.3 VIS 40.

FULL CREWS. NO ACCIDENTS REPORTED.

SAFETY MEETINGS TOPICS; RAISING MUD WEIGHT. TRIP THROUGH TIGHT HOLE.

FUEL ON HAND 2850 GALLONS, USED 1140 GALLONS.

WEATHER; CLEAR, TEMP 54 DEG. DEW PT. 27 DEG. WINDS CALM VISIBILITY 10 MI.

10-01-2010		Reported By		GLEN PRUET							
DailyCosts: Drilling		\$28,546		Completion		\$91,431		Daily Total		\$119,977	
Cum Costs: Drilling		\$583,499		Completion		\$95,908		Well Total		\$679,407	
MD	9,120	TVD	9,120	Progress	225	Days	6	MW	11.5	Visc	40.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: CIRC. W/CASING ON BOTTOM@ 9118’.											

Start	End	Hrs	Activity Description								
06:00	10:00	4.0	DRLG. F/8895' TO 9062 (167') 41.75 FPH. 48 RPM + 67 RPM ON MOTOR. WOB 18/20K. PUMP 413 GPM @ 118 SPM #1 PUMP, SPP 2565/2687 PSI, DIFF 264/387 DRILLING SEGO F/8980'. (FUNC.COM DRLG.@ 8907'.)								
10:00	10:30	0.5	SERVICE RIG.								
10:30	12:00	1.5	DRLG. F/9062' TO 9120 (58') 38.6 FPH. 48 RPM + 67 RPM ON MOTOR. WOB 18/20K. PUMP 413 GPM @ 118 SPM #1 PUMP, SPP 2565/2687 PSI, DIFF 264/387 DRILLING SEGO F/8980'. REACHED TD @ 12:00 HRS. 9/30/2010.								
12:00	13:00	1.0	CIRCULATE 80 BBL HI VIS SWEEP OUT AND PUMP SLUG FOR WIPER TRIP.								
13:00	16:00	3.0	WIPER TRIP 55 STDS. TO 3930'. SLIGHT DRAG F/4630 - 4370' ON TRIP OUT. HOLE CLEAR ON TRIP TO BOTTOM.								

16:00 17:30 1.5 PUMP 80 BBL HI VIS SWEEP, RECIPROCATATE PIPE & CBU. PJSM W/WEATHERFORD LD CREW, R/U LD MACHINE.

17:30 00:30 7.0 CK. FLOW. OK. DROP SURVEY. LDDP/ DC'S. BREAK KELLY, PULL ROT. RUBBER, AND PULL WEAR BUSHING.

00:30 05:30 5.0 HELD SAFETY MEETING W/RIG CREWS & FRANKS CASING CREW. R/U CASING TOOLS & RAN TOTAL OF 215 JTS 4 1/2", 11.6#, N-80, LTC CASING & LANDED @ 9118. RAN CASING AS FOLLOWS; FLOAT SHOE @ 9118', 1 SHOE JT., FLOAT COLLAR W/LATCH DOWN ASSEMBLY @ 9075', 214 JTS PLUS 2 MKR. JTS (11.10') BOTTOM @ 6951' & TOP (10.63') @ 4364', CASING MANDREL HANGER W/ 1 PUP JT (6.0'). RAN 3 TURBULIZERS, 1 - 10' ABOVE SHOE 1 EACH IN MIDDLE OF JTS 2 & 3. RAN 38 CENTRALIZERS STARTING ON JT #4 AND EACH 3RD JT. TO 4323'. TAG BOTTOM W/ JOINT # 216. LAID IT DOWN. LAND CASING W/ 87,200 ON HANGER.

05:30 06:00 0.5 CIRCULATE W/CASING ON BOTTOM. PJSM. R/D FRANKS CSG TOOLS AND R/U HALLIBURTON.

MUD WEIGHT 11.5 VIS 40. FUNCTION COM DRILLING AND TRIPPING.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS TOPICS; FORKLIFT SAFETY. JSA W/CASING CREWS.

FUEL ON HAND 1880 GALLONS, USED 970 GALLONS.

WEATHER; CLEAR, TEMP 48 DEG. DEW PT.28 DEG. WINDS W @ 5 MPH. VISIBILITY 10 MI.

BLM NOTIFIED E-MAIL, UDOGM CAROL DANIEL NOTIFIED PHONE RE; RUN CSG. 22:00 9/30/10.

10-02-2010 Reported By GLEN PRUET

DailyCosts: Drilling	\$14,199	Completion	\$70,703	Daily Total	\$84,902
Cum Costs: Drilling	\$597,698	Completion	\$166,611	Well Total	\$764,309
MD	9,120	TVD	9,120	Progress	0
Days	7	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RDMO/NO COMPLETION

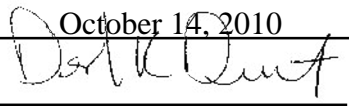
Start	End	Hrs	Activity Description
06:00	07:30	1.5	CIRCULATE W/CASING ON BOTTOM. PJSM. R/D FRANKS CSG TOOLS AND R/U HALLIBURTON.
07:30	10:00	2.5	TEST PUMP & LINES TO 5000 PSI & CEMENT CASING AS FOLLOWS; 20 BBLS MUD FLUSH, 10 BBLS WATER, 435 SKS. (142.5 BBLS) Highbond LEAD CEMENT MIXED @ 12.0 PPG, 1.84 Y, 9.8 GAL/SK WATER. PLUS 1255 SKS (328.6 BBLS.), EXTENDACEM TAIL CEMENT MIXED @ 13.5 PPG, 1.47 Y, 6.98 GAL/SK WATER. WASH PUMP & LINES, LOAD & DROPPED TOP PLUG ONLY. DISPLACED WITH 140 BBLS FRESH WATER @ 8.0 BPM AVERAGE, BUMP PLUG W/1500 PSI OVER FCP OF 2547 PSI @ 2 BPM. HELD PRESSURE (4180 PSI) 5 MIN. RELEASED PRESSURE, FLOW BACK 1.5 BBLS. RE PRESSURED UP TO 2749 PSI FOR 1 HOURS. PLUG DOWN @ 09:40 HRS 10/01 /2010. FULL RETURNS DURING CEMENTING. CIRCULATED MUD ONLY TO SURFACE.
10:00	11:00	1.0	WAIT ON CEMENT.
11:00	13:00	2.0	SET CASING MANDREL PACKOFF. FMC SERVICEMAN TEST HANGER PACK OFF TO 5000 PSI. OK. CRAIG'S ROUSTABOUT SERVICE CLEAN MUD TANKS AND TRANSFER MUD TO STORAGE.
13:00	06:00	17.0	RDRT: TRUCKS TO ARRIVE ON LOCATION 10/3/2010 07:00.
FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.			
SAFETY MEETINGS TOPICS; LAY DOWN DERRICK. RDRT & WORK WITH TRUCKING CREWS.			
TRANSFER 3 JT'S (126.20') 4.5" 11.6#, N-80 LTC PROD. CASING, 2 MARKER JTS. 4.5" 11.6#, P-110 MARKER (38.83') AND 1596 GL. FUEL TO THE HOSS 85-35.			
FUEL ON HAND 1596 GALLONS, USED 284 GALLONS.			
BLM NOTIFIED E-MAIL, UDOGM CAROL DANIEL NOTIFIED PHONE 10/1/10 @ 11:00 RE; BOP TEST 18:00 10/2/10.			

WEATHER; CLEAR, TEMP 49 DEG. DEW PT.30 DEG. WINDS CALM. VISIBILITY 10 MI.

06:00

RELEASED RIG @ 13:00 HRS, 10/01/2010.

CASING POINT COST \$592,507

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU76042			
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
		7. UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: Hoss 131-35				
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047507060000				
3. ADDRESS OF OPERATOR: 1060 East Highway 40, Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 35 Township: 08.0S Range: 23.0E Meridian: S		COUNTY: UINTAH			
		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/20/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: 			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations the 4-1/2" production casing. Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.					
NAME (PLEASE PRINT) Nanette Lupcho		PHONE NUMBER 435 781-9157			
SIGNATURE N/A		TITLE Regulatory Assistant			
DATE 9/20/2010		Accepted by the Utah Division of Oil, Gas and Mining Date: October 14, 2010 By: 			



EOG Resources, Inc.
1060 E Hwy 40
Vernal, Utah 84078

FEDEX
TRACKING# 7939 2762 2260

September 20, 2010

Kerr-McGee Oil & Gas Onshore LP
1099 18th Street, Suite 1200
Denver, Colorado 80202
Attn: Mr. W. Chris Latimer

RE: COMMINGLING APPLICATION
HOSS 131-35
UINTAH COUNTY, UTAH
LEASE: UTU76042

Mr. Latimer:

EOG Resources, Inc. has filed an application with the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in blue ink, appearing to read "N. Lupcho", written in a cursive style.

Nanette Lupcho
Regulatory Assistant

RECEIVED September 20, 2010

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Nanette Lupcho, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

**HOSS 131-35
660' FSL – 1980' FWL (SESW)
SECTION 35, T8S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., and Kerr-McGee Oil & Gas Onshore LP, Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 20th day of September, 2010 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Kerr-McGee Oil & Gas Onshore LP,

Further affiant saith not.



Nanette Lupcho
Regulatory Assistant

Subscribed and sworn before me this 20th day of September, 2010.



Notary Public

My Commission Expires:



RECEIVED September 20, 2010

Exhibit "A" to Affidavit
HOSS 131-35 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP
1099 18th Street, Suite 1200
Denver, Colorado 80202
Attn: Mr. W. Chris Latimer

RECEIVED September 20, 2010

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HOSS 131-35

UTU-76042

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ML-47390 2

○ HOSS 131-35



Denver Division

EXHIBIT "A"

HOSS 131-35
Commingle Application
Uintah County, Utah

Scale:
1"=1000'

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Hoss131-35_commingle.dwg
Layout1

Author
GT

Mar 17, 2009 -
3:17pm

Scale: 1"=1000'

0 1/4 1/2 Mile



RECEIVED September 20, 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU76042
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: Hoss 131-35
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 35 Township: 08.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047507060000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/1/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see the attached well chronology report for the referenced well showing all activity up to 10/5/10.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 01, 2010		
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 11/1/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 11-01-2010

Well Name	HOSS 131-35	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-50706	Well Class	COMP
County, State	UINTAH, UT	Spud Date	09-25-2010	Class Date	
Tax Credit	N	TVD / MD	9,120/ 9,120	Property #	063975
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,118/ 9,118
KB / GL Elev	5,024/ 5,011				
Location	Section 35, T8S, R23E, SESW, 660 FSL & 1980 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	79.334

AFE No	306558	AFE Total	1,642,800	DHC / CWC	666,000/ 976,800
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	10-01-2009
10-01-2009	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			660' FSL & 1980' FEL (SE/SW)
			SECTION 35, T8S, R23E
			UINTAH COUNTY, UTAH
			 LAT 40.073747, LONG 109.296708 (NAD 83)
			LAT 40.073781, LONG 109.296031 (NAD 27)
			 TRUE #34
			OBJECTIVE: 9120' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: U-76042
			ELEVATION: 5011.9' NAT GL, 5011.2' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5011'), 5030' KB (19')
			 EOG WI 100%, NRI 72.6678%

08-25-2010 Reported By TERRY SCERE

RECEIVED November 01, 2010

DailyCosts: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION START TODAY.

08-26-2010 Reported By TERRY SCERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO SURFACE RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE.

09-02-2010 Reported By KENT DEVENPORT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Days	1	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 09/01/10 @ 12:00 PM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 08/31/10 @ 12:07 PM.

09-24-2010 Reported By KYLAN COOK

DailyCosts: Drilling	\$210,162	Completion	\$0	Daily Total	\$210,162
Cum Costs: Drilling	\$285,162	Completion	\$0	Well Total	\$285,162
MD	2,584	TVD	2,584	Progress	0
Days	2	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 9/17/2010. DRILLED 12-1/4" HOLE TO 2565' GL (2584' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO 1910' THEN PUMP DRILLED TO TD WITH PARTIAL RETURNS. RAN 59 JTS (2552.63') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2571.63' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 62 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT WITH 0.3% VARSET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX. DISPLACED CEMENT WITH 193 BBLS FRESH WATER. BUMPED PLUG WITH 800# @ 19:50 PM ON 9/22/10. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 62 BBLS INTO FRESH WATER FLUSH, LOST RETURNS 49 BBLS INTO LEAD CEMENT. NO CEMENT TO SURFACE. WOC 2 HR 30 MIN.

TOP JOB #1: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HR.

TOP JOB #2: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 150 SX (31 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HR 20 MIN.

TOP JOB #3: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 150 SX (31 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1520' = 2.25 DEGREE, 1880' = 2.50 DEGREE, 2300' = 1.50 DEGREE, AND 2565' = 2.00 DEGREE.

KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 9/18/10 @ 17:00 PM. KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 9/18/10 @ 17:00 PM.

09-25-2010		Reported By		GLEN PRUET							
DailyCosts: Drilling		\$117,433		Completion		\$0		Daily Total		\$117,433	
Cum Costs: Drilling		\$402,595		Completion		\$0		Well Total		\$402,595	
MD	2,584	TVD	2,584	Progress	0	Days	0	MW	9.6	Visc	31.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRLG CMT & FLOAT EQUIP.											
Start	End	Hrs	Activity Description								
06:00	11:00	5.0	SAFETY MEETING WITH JONES TRUCKING CREW & RIG CREWS, RW JONES MOVED RIG 0.3 MI. FROM HOSS 129-35 TO HOSS 131-35. @ 06:00. RIG ON LOCATION @ 11:00 HRS.								
11:00	19:00	8.0	RU/RT. RAISE DERRICK @ 14:00 HRS. TRUCKS RELEASED @ 14:30 HRS. FMC SERVICEMAN LOCKED DTO DRLG CONNECTOR AND TEST TO 5000 PSI. OK. PRE SPUD RIG INSPECTION COMPLETE. ...RIG ACCEPTED ON DAYWORK @ 19:00 HRS. 9/24/2010.								
19:00	22:30	3.5	HELD PJSM WITH B & C QUICK TEST, INC. RU AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 250 LOW/5000 PSI HI, 10 MINUTES. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. ALL TEST GOOD.								
22:30	23:00	0.5	TEST 9 5/8" CASING 1500 PSI FOR 30 MINUTES. ALL TEST GOOD. BLM & UDOGM DID NOT WITNESS TEST.								
23:00	23:30	0.5	INSTALL WEAR BUSHING.								
23:30	02:30	3.0	PJSM WEATHERFORD LD MACHINE CREW. RU EQUIPMENT. PICK UP 7 7/8" SECURTY PDC BIT, BHA & DP ON TRIP IN HOLE. TAG CMT @ 2520'. DID NOT PICK UP JARS. (WRONG THREADS) CHANGED OUT TO JARS WITH 4 1/2" XH THREADS.								
02:30	03:00	0.5	INSTALL ROTATING RUBBER & DRIVER. TORQUE TIGHTEN KELLY.								
03:00	05:00	2.0	TRIP OUT TO P/U DRILLING JARS. (FIRST JARS DELIVERED ON LOCATION HAD 5" THREADS)								

05:00 06:00 1.0 DRILL CEMENT/FLOAT EQUIP.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS, MIRU. BOP TEST.

TRANSFER 2700 GAL. DIESEL FUEL. RECEIVED 7000 GAL. USED 399 GALLONS. TRANSFER 381' (9 JTS) 11.6# N-80 LTC CASING, 28' (2 MKR. JTS) P-110 11.6#.

NOTIFIED BLM VIA EMAIL & UDOGM ON PHONE (CAROL DANIELS) 9/23/10 @ 19:30 HRS. RE: HOSS 131-35 BOP TEST. NO WITNESS FOR BOP & CASING TEST.

WEATHER; FAIR, TEMP 48 DEG. DEW PT 32 DEG. HUMIDITY 53% WIND W @ 6 MPH.

09-26-2010 **Reported By** GLEN PRUET**DailyCosts: Drilling** \$24,274 **Completion** \$0 **Daily Total** \$24,274**Cum Costs: Drilling** \$426,869 **Completion** \$0 **Well Total** \$426,869**MD** 5,275 **TVD** 5,275 **Progress** 2,691 **Days** 1 **MW** 9.3 **Visc** 33.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** DRILLING @ 5275'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL CEMENT/FLOAT EQUIP F/2563' TO 2584' AND 10' OF NEW HOLE TO 2594'. CBU FOR FIT.
06:30	07:00	0.5	FIT @2594' MUD WEIGHT 9.3 PPG + SIP @ 506 PSI. = 13.0 ppg EMW.
07:00	14:00	7.0	DRILL 2594' TO 3380', (786') 112.28 FPH. 65/70 RPM + 67 RPM ON MOTOR. WOB 16/18. PUMP 420 GPM @ 120 SPM. #1 PUMP SPP 1650 PSI, DIFF 280. DRILLING MAHOGANY OIL SHALE BED F/2597'. FUNC. COM F/DRILLING.
14:00	14:30	0.5	SERVICE RIG.
14:30	15:00	0.5	WL SURVEY @ 3300' 1.94 DEG.
15:00	21:30	6.5	DRLG. F/3380' TO 4473' (1093') 168 FPH. 65/68 RPM + 73 RPM ON MOTOR. WOB 18K. PUMP 456 GPM @ 120 SPM #2 PUMP, SPP 1900 PSI, DIFF 270/380 DRLG.: MAHOGANY OIL SHALE. MUD WT 9.3 PPG. ...BOP DRILL @ 3533', WELL SECURE IN 80 SEC.
21:30	22:00	0.5	WL SURVEY @ 4299' 2.0 DEG.
22:00	06:00	8.0	DRLG. F/4473' TO 5275' (802') 100.2 FPH. 58 RPM + 73 RPM ON MOTOR. WOB 20K. PUMP 456 GPM @ 120 SPM #2 PUMP, SPP 2300 PSI, DIFF 320/360 DRLG.: WASATCH F/4784'. MUD WEIGHT 9.8, VIS 34. BOP DRILL @ 4473', 79 SEC. TO CLOSE RAMS, SECURE WELL.

FULL CREWS. NO ACCIDENTS REPORTED.

SAFETY MEETINGS TOPICS; WORKING ON MUD PUMPS. WL SURVEYS.

FUEL ON HAND 8208 GAL. USED 1072 GAL.

WEATHER; FAIR, TEMP 45 DEG. DEW PT. 37 DEG. WIND NNW @ 3 MPH. VISIBILITY 10 MI.

06:00 SPUD 7 7/8" HOLE @ 07:00 HRS, 9/25/2010.

09-27-2010 **Reported By** GLEN PRUET**DailyCosts: Drilling** \$33,196 **Completion** \$0 **Daily Total** \$33,196**Cum Costs: Drilling** \$460,066 **Completion** \$0 **Well Total** \$460,066**MD** 6,590 **TVD** 6,590 **Progress** 1,315 **Days** 2 **MW** 9.8 **Visc** 34.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** DRILLING @ 6590'

Start	End	Hrs	Activity Description
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06:00 13:00 7.0 DRLG. F/5275' TO 5755' (480') 68.57 FPH. 54 RPM + 73 RPM ON MOTOR. WOB 18/20K. PUMP 456 GPM @ 120 SPM #2 PUMP, SPP 2025/2355 PSI, DIFF 110/355. DRLG. CHAPITA WELLS F/5372'. FUNC COM F/DRILLING @ 5285'. MUD WT 9.8, VIS 34.

13:00 13:30 0.5 SERVICE RIG.

13:30 06:00 16.5 DRLG. F/5755' TO 6590' (835') 50.60 FPH. 53 RPM + 73 RPM ON MOTOR. WOB 20K. PUMP 456 GPM @ 120 SPM #2 PUMP, SPP 2340 PSI, DIFF 210/330 DRILL BUCK CANYON F/6032', NORTH HORN F/6589'.. MUD WEIGHT 10.0, VIS 34.

FULL CREWS. NO ACCIDENTS REPORTED.

SAFETY MEETINGS TOPICS; IMPROPER PPE, HOUSEKEEPING.

FUEL ON HAND 6954 GALLONS, USED 1254 GALLONS.

WEATHER; FAIR, TEMP 49 DEG. DEW PT. 36 DEG. WIND LIGHT & VARIABLE, VISIBILITY 10 MI.

09-28-2010 **Reported By** GLEN PRUET

DailyCosts: Drilling \$31,755 **Completion** \$3,934 **Daily Total** \$35,689

Cum Costs: Drilling \$491,822 **Completion** \$3,934 **Well Total** \$495,756

MD 7,575 **TVD** 7,575 **Progress** 985 **Days** 3 **MW** 10.0 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7575'

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRLG. F/6590' TO 6911' (321') 33.78 FPH. 45 RPM + 73 RPM ON MOTOR. WOB 19K. PUMP 456 GPM @ 120 SPM #2 PUMP, SPP 2300 PSI, DIFF 147/325 DRILL NORTH HORN F/6589'. (FUNC. COM DRLG).
15:30	16:00	0.5	SERVICE RIG.
16:00	06:00	14.0	DRLG. F/6911' TO 7575' (664') 47.4 FPH. 50 RPM + 67 RPM ON MOTOR. WOB 20K. PUMP 420 GPM @ 120 SPM #1 PUMP, SPP 2450 PSI, DIFF 165/260 DRILL KMV PRICE RIVER F/6961'. MUD WEIGHT 10.4, VIS 37.

FULL CREWS. NO ACCIDENTS REPORTED.

SAFETY MEETINGS TOPICS; CLEANING AROUND PUMPS CLUTCHES & BELTS. SIGNS & LABELS.

FUEL ON HAND 5586 GALLONS, USED 1368 GALLONS.

RECEIVED 209 JTS (8802') + 2 MKR. JTS (31.95'). C/O 9 JTS (381') +2 MKR. JTS (28.61') 9244' O/A THREADS OFF.

WEATHER; FAIR, TEMP 50 DEG. DEW PT. 32 DEG. WIND W @ 7, VISIBILITY 10 MI.

09-29-2010 **Reported By** GLEN PRUET

DailyCosts: Drilling \$30,715 **Completion** \$0 **Daily Total** \$30,715

Cum Costs: Drilling \$522,537 **Completion** \$3,934 **Well Total** \$526,471

MD 8,418 **TVD** 8,418 **Progress** 843 **Days** 4 **MW** 10.4 **Visc** 37.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8418'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRLG. F/7575' TO 7821' (246') 35.14 FPH. 48 RPM + 67 RPM ON MOTOR. WOB 20K. PUMP 420 GPM @ 120 SPM #1 PUMP, SPP 2350 PSI, DIFF 138/223 DRILL KMV PRICE RIVER MIDDLE F/7632'.
13:00	13:30	0.5	SERVICE RIG.
13:30	06:00	16.5	DRLG. F/7821' TO 8418' (597') 36.18 FPH. 47 RPM + 67 RPM ON MOTOR. WOB 20K. PUMP 420 GPM @ 120 SPM #1 PUMP, SPP 2554 PSI, DIFF 138/253 DRILL KMV PRICE RIVER MIDDLE F/7632', LOWER PRICE RIVER F/8393'. MUD WEIGHT 10.8, VIS 37.

FULL CREWS. NO ACCIDENTS REPORTED.

SAFETY MEETINGS TOPICS; IMPORTANCE OF SAFETY. TIGHTEN PUMP SPEED CAPS.

FUEL ON HAND 3990 GALLONS, USED 1596 GALLONS.

WEATHER; SUNNY/CLEAR, TEMP 50 DEG. DEW PT. 30 DEG. WIND WNW @ 3, VISIBILITY 10 MI.

09-30-2010		Reported By		GLEN PRUET							
Daily Costs: Drilling		\$30,618		Completion		\$543		Daily Total		\$31,161	
Cum Costs: Drilling		\$558,087		Completion		\$4,477		Well Total		\$562,564	
MD	8,895	TVD	8,895	Progress	477	Days	5	MW	11.1	Visc	41.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 8895'											

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRLG. F/8418' TO 8480' (62') 20.6 FPH. 53 RPM + 67 RPM ON MOTOR. WOB 22K. PUMP 420 GPM @ 120 SPM #1 PUMP, SPP 2554 PSI, DIFF 138/253 DRILLING LOWER PRICE RIVER F/8393'. (FUNC.COM @ 8448').
09:00	09:30	0.5	SERVICE RIG.
09:30	13:30	4.0	DRLG. F/8480' TO 8573' (93') 23.25 FPH. 53 RPM + 67 RPM ON MOTOR. WOB 20/24K. PUMP 420 GPM @ 120 SPM #1 PUMP, SPP 2554 PSI, DIFF 138/253 DRILLING LOWER PRICE RIVER F/8393'.
13:30	14:00	0.5	FINISH PUMPING 80 BBLs HI VIS SWEEP. (CIRCULATE & RECIPROCATATE PIPE). CHECK FLOW, OK. DROP SURVEY. PUMP SLUG.
14:00	23:30	9.5	TFNB (FUNC COM F/TRIP). TIGHT HOLE F/5224' – 4989', PICK UP KELLY AND PUMPED OUT F/4989' – 4679', TIGHT HOLE F/4382' – 4330'. LAID DOWN ROLLER REAMERS. FUNCTION BLIND & PIPE RAMS. P/U BIT #2, SECURITY FX65M W/6 x 13. TIH, TAG BRIDGE @ 8573'.
23:30	00:30	1.0	WASH/REAM THRU BRIDGE F/ 8250' – T/8573', WITH 5' FILL ON BOTTOM.
00:30	06:00	5.5	DRLG. F/8573' TO 8895 (322') 58.5 FPH. 48 RPM + 67 RPM ON MOTOR. WOB 18/20K. PUMP 413 GPM @ 118 SPM #1 PUMP, SPP 2565/2687 PSI, DIFF 264/387 DRILLING LOWER PRICE RIVER F/8393'. (FUNC.COM DRLG.)
			MUD WEIGHT 11.3 VIS 40.

FULL CREWS. NO ACCIDENTS REPORTED.

SAFETY MEETINGS TOPICS; RAISING MUD WEIGHT. TRIP THROUGH TIGHT HOLE.

FUEL ON HAND 2850 GALLONS, USED 1140 GALLONS.

WEATHER; CLEAR, TEMP 54 DEG. DEW PT. 27 DEG. WINDS CALM VISIBILITY 10 MI.

10-01-2010		Reported By		GLEN PRUET							
DailyCosts: Drilling		\$28,546		Completion		\$91,431		Daily Total		\$119,977	
Cum Costs: Drilling		\$586,634		Completion		\$95,908		Well Total		\$682,542	
MD	9,120	TVD	9,120	Progress	225	Days	6	MW	11.5	Visc	40.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: CIRC. W/CASING ON BOTTOM@ 9118’.											

Start	End	Hrs	Activity Description								
06:00	10:00	4.0	DRLG. F/8895' TO 9062 (167') 41.75 FPH. 48 RPM + 67 RPM ON MOTOR. WOB 18/20K. PUMP 413 GPM @ 118 SPM #1 PUMP, SPP 2565/2687 PSI, DIFF 264/387 DRILLING SEGO F/8980'. (FUNC.COM DRLG.@ 8907'.)								
10:00	10:30	0.5	SERVICE RIG.								
10:30	12:00	1.5	DRLG. F/9062' TO 9120 (58') 38.6 FPH. 48 RPM + 67 RPM ON MOTOR. WOB 18/20K. PUMP 413 GPM @ 118 SPM #1 PUMP, SPP 2565/2687 PSI, DIFF 264/387 DRILLING SEGO F/8980'. REACHED TD @ 12:00 HRS. 9/30/2010.								
12:00	13:00	1.0	CIRCULATE 80 BBL HI VIS SWEEP OUT AND PUMP SLUG FOR WIPER TRIP.								
13:00	16:00	3.0	WIPER TRIP 55 STDS. TO 3930'. SLIGHT DRAG F/4630 - 4370' ON TRIP OUT. HOLE CLEAR ON TRIP TO BOTTOM.								

16:00 17:30 1.5 PUMP 80 BBL HI VIS SWEEP, RECIPROCATATE PIPE & CBU. PJSM W/WEATHERFORD LD CREW, R/U LD MACHINE.

17:30 00:30 7.0 CK. FLOW. OK. DROP SURVEY. LDDP/ DC'S. BREAK KELLY, PULL ROT. RUBBER, AND PULL WEAR BUSHING.

00:30 05:30 5.0 HELD SAFETY MEETING W/RIG CREWS & FRANKS CASING CREW. R/U CASING TOOLS & RAN TOTAL OF 215 JTS 4 1/2", 11.6#, N-80, LTC CASING & LANDED @ 9118. RAN CASING AS FOLLOWS; FLOAT SHOE @ 9118', 1 SHOE JT., FLOAT COLLAR W/LATCH DOWN ASSEMBLY @ 9075', 214 JTS PLUS 2 MKR. JTS (11.10') BOTTOM @ 6951' & TOP (10.63') @ 4364', CASING MANDREL HANGER W/ 1 PUP JT (6.0'). RAN 3 TURBULIZERS, 1 - 10' ABOVE SHOE 1 EACH IN MIDDLE OF JTS 2 & 3. RAN 38 CENTRALIZERS STARTING ON JT #4 AND EACH 3RD JT. TO 4323'. TAG BOTTOM W/ JOINT # 216. LAID IT DOWN. LAND CASING W/ 87,200 ON HANGER.

05:30 06:00 0.5 CIRCULATE W/CASING ON BOTTOM. PJSM. R/D FRANKS CSG TOOLS AND R/U HALLIBURTON.

MUD WEIGHT 11.5 VIS 40. FUNCTION COM DRILLING AND TRIPPING.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS TOPICS; FORKLIFT SAFETY. JSA W/CASING CREWS.

FUEL ON HAND 1880 GALLONS, USED 970 GALLONS.

WEATHER; CLEAR, TEMP 48 DEG. DEW PT.28 DEG. WINDS W @ 5 MPH. VISIBILITY 10 MI.

BLM NOTIFIED E-MAIL, UDOGM CAROL DANIEL NOTIFIED PHONE RE; RUN CSG. 22:00 9/30/10.

10-02-2010 **Reported By** GLEN PRUET

DailyCosts: Drilling \$14,199 **Completion** \$70,703 **Daily Total** \$84,902

Cum Costs: Drilling \$600,833 **Completion** \$166,611 **Well Total** \$767,444

MD 9,120 **TVD** 9,120 **Progress** 0 **Days** 7 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDMO/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CIRCULATE W/CASING ON BOTTOM. PJSM. R/D FRANKS CSG TOOLS AND R/U HALLIBURTON.
07:30	10:00	2.5	TEST PUMP & LINES TO 5000 PSI & CEMENT CASING AS FOLLOWS; 20 BBLS MUD FLUSH, 10 BBLS WATER, 435 SKS. (142.5 BBLS) Highbond LEAD CEMENT MIXED @ 12.0 PPG, 1.84 Y, 9.8 GAL/SK WATER. PLUS 1255 SKS (328.6 BBLS.), EXTENDACEM TAIL CEMENT MIXED @ 13.5 PPG, 1.47 Y, 6.98 GAL/SK WATER. WASH PUMP & LINES, LOAD & DROPPED TOP PLUG ONLY. DISPLACED WITH 140 BBLS FRESH WATER @ 8.0 BPM AVERAGE, BUMP PLUG W/1500 PSI OVER FCP OF 2547 PSI @ 2 BPM. HELD PRESSURE (4180 PSI) 5 MIN. RELEASED PRESSURE, FLOW BACK 1.5 BBLS. RE PRESSURED UP TO 2749 PSI FOR 1 HOURS. PLUG DOWN @ 09:40 HRS 10/01 /2010. FULL RETURNS DURING CEMENTING. CIRCULATED MUD ONLY TO SURFACE.
10:00	11:00	1.0	WAIT ON CEMENT.
11:00	13:00	2.0	SET CASING MANDREL PACKOFF. FMC SERVICEMAN TEST HANGER PACK OFF TO 5000 PSI. OK. CRAIG'S ROUSTABOUT SERVICE CLEAN MUD TANKS AND TRANSFER MUD TO STORAGE.
13:00	06:00	17.0	RDRT: TRUCKS TO ARRIVE ON LOCATION 10/3/2010 07:00.
FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.			
SAFETY MEETINGS TOPICS; LAY DOWN DERRICK. RDRT & WORK WITH TRUCKING CREWS.			
TRANSFER 3 JT'S (126.20') 4.5" 11.6#, N-80 LTC PROD. CASING, 2 MARKER JTS. 4.5" 11.6#, P-110 MARKER (38.83') AND 1596 GL. FUEL TO THE HOSS 85-35.			
FUEL ON HAND 1596 GALLONS, USED 284 GALLONS.			
BLM NOTIFIED E-MAIL, UDOGM CAROL DANIEL NOTIFIED PHONE 10/1/10 @ 11:00 RE; BOP TEST 18:00 10/2/10.			

WEATHER; CLEAR, TEMP 49 DEG. DEW PT.30 DEG. WINDS CALM. VISIBILITY 10 MI.

06:00

RELEASED RIG @ 13:00 HRS, 10/01/2010.

CASING POINT COST \$597,698

10-05-2010		Reported By		SEARLE							
Daily Costs: Drilling		\$0		Completion		\$29,300		Daily Total		\$29,300	
Cum Costs: Drilling		\$600,833		Completion		\$195,911		Well Total		\$796,744	
MD	9,120	TVD	9,120	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :			PBTD : 9074.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00			MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 9056' TO 960'. EST CEMENT TOP @ 1150'. RDWL.								

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU76042
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 131-35	
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047507060000	
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 35 Township: 08.0S Range: 23.0E Meridian: S		COUNTY: Uintah
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/3/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Completion Operations for the referenced well began on 12/1/2010. Please see the attached well chronology.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 12/3/2010

WEATHER; CLEAR, TEMP 49 DEG. DEW PT.30 DEG. WINDS CALM. VISIBILITY 10 MI.

06:00

RELEASED RIG @ 13:00 HRS, 10/01/2010.

CASING POINT COST \$597,698

10-05-2010		Reported By		SEARLE							
Daily Costs: Drilling		\$0		Completion		\$29,300		Daily Total		\$29,300	
Cum Costs: Drilling		\$600,833		Completion		\$195,911		Well Total		\$796,744	
MD	9,120	TVD	9,120	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :		PBTD : 9074.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 9056' TO 960'. EST CEMENT TOP @ 1150'. RDWL.								

11-09-2010		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$1,448		Daily Total		\$1,448	
Cum Costs: Drilling		\$600,833		Completion		\$197,359		Well Total		\$798,192	
MD	9,120	TVD	9,120	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :		PBTD : 9074.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

12-01-2010		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$2,718		Daily Total		\$2,718	
Cum Costs: Drilling		\$600,833		Completion		\$200,077		Well Total		\$800,910	
MD	9,120	TVD	9,120	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9074.0			Perf : 7087'-8945'			PKR Depth : 0.0		
Activity at Report Time: FRAC STAGE #8											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FRAC TANKS PRE MIXED W/ BIOCIDE (75) @ .05 GAL/M, WSI SCALE INHIBITOR (3730) @ 1 GAL/M.								

STAGE 1. MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8713'-14', 8730'-31', 8746'-47', 8753'-54', 8760'-61', 8790'-91', 8806'-07', 8832'-33', 8838'-39', 8843'-44', 8883'-84', 8904'-05', 8939'-40', 8944'-45' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 7443 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 38292 GAL 16# DELTA 200 W/131300# 20/40 SAND @ 2-5 PPG. MTP 5836 PSIG. MTR 51.9 BPM. ATP 4760 PSIG. ATR 47.7 BPM. ISIP 3330 PSIG. RD HALLIBURTON.

STAGE 2. RUWL. SET 6K CFP AT 8690'. PERFORATE LPR FROM 8496'-97', 8501'-02', 8511'-12', 8536'-37', 8543'-44', 8548'-49', 8590'-91', 8604'-05', 8611'-12', 8620'-21', 8635'-36', 8642'-43', 8655'-56', 8666'-67' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 7411 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 34057 GAL 16# DELTA 200 W/117100# 20/40 SAND @ 2-5 PPG. MTP 6276 PSIG. MTR 50 BPM. ATP 4772 PSIG. ATR 46.4 BPM. ISIP 3266 PSIG. RD HALLIBURTON.

STAGE 3. RUWL. SET 6K CFP AT 8474'. PERFORATE MPR FROM 8255'-56', 8272'-73', 8302'-03', 8314'-15', 8336'-37', 8341'-42', 8355'-56', 8363'-64', 8390'-91', 8405'-06', 8434'-35', 8437'-38', 8447'-48', 8454'-55' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 7293 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 34511 GAL 16# DELTA 200 W/118800# 20/40 SAND @ 2-5 PPG. MTP 6529 PSIG. MTR 50.3 BPM. ATP 4476 PSIG. ATR 45.4 BPM. ISIP 3427 PSIG. RD HALLIBURTON.

STAGE 4. RUWL. SET 6K CFP AT 8220'. PERFORATE MPR FROM 7913'-14', 7920'-21', 7931'-32', 7938'-39', 7973'-74', 7998'-99', 8018'-19', 8060'-61', 8071'-72', 8111'-12', 8123'-24', 8160'-61', 8164'-65', 8196'-97' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 7410 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 49066 GAL 16# DELTA 200 W/170300# 20/40 SAND @ 2-5 PPG. MTP 6965 PSIG. MTR 50.3 BPM. ATP 4607 PSIG. ATR 46.6 BPM. ISIP 3773 PSIG. RD HALLIBURTON.

STAGE 5. RUWL. SET 6K CFP AT 7870'. PERFORATE MPR FROM 7666'-67', 7674'-75', 7684'-85', 7690'-91', 7703'-04', 7730'-31', 7747'-48', 7756'-57', 7767'-68', 7778'-79', 7796'-97', 7830'-31', 7838'-39', 7850'-51' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 6954 GAL 16# LINEAR W/9100# 20/40 SAND @ 1-1.5 PPG, 48270 GAL 16# DELTA 200 W/165900# 20/40 SAND @ 2-5 PPG. MTP 6548 PSIG. MTR 50.8 BPM. ATP 5220 PSIG. ATR 41.4 BPM. ISIP 4323 PSIG. RD HALLIBURTON.

STAGE 6. RUWL. SET 6K CFP AT 7638'. PERFORATE UPR FROM 7356'-57', 7362'-63', 7392'-93', 7422'-23', 7429'-30', 7442'-43', 7449'-50', 7457'-58', 7488'-89', 7500'-01', 7537'-38', 7546'-47', 7598'-99', 7620'-21' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 7384 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 38719 GAL 16# DELTA 200 W/133800# 20/40 SAND @ 2-5 PPG. MTP 7251 PSIG. MTR 49.9 BPM. ATP 5403 PSIG. ATR 39.2 BPM. ISIP 2798 PSIG. RD HALLIBURTON.

STAGE 7. RUWL. SET 6K CFP AT 7330'. PERFORATE UPR FROM 7087'-88', 7092'-93', 7097'-98', 7125'-26', 7131'-32', 7137'-38', 7144'-45', 7172'-73', 7178'-79', 7189'-90', 7250'-51', 7258'-59', 7305'-06', 7310'-11' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 7431 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 33821 GAL 16# DELTA 200 W/116700# 20/40 SAND @ 2-5 PPG. MTP 6211 PSIG. MTR 50.1 BPM. ATP 4779 PSIG. ATR 45.9 BPM. ISIP 2311 PSIG. RD HALLIBURTON. SDFN.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU76042
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: HOSS 131-35	
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047507060000	
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 35 Township: 08.0S Range: 23.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/5/2010	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The referenced well was turned to sales on 12/5/2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY 12/7/2010		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 12/7/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 12-07-2010

Well Name	HOSS 131-35	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-50706	Well Class	COMP
County, State	UINTAH, UT	Spud Date	09-25-2010	Class Date	
Tax Credit	N	TVD / MD	9,120/ 9,120	Property #	063975
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,024/ 5,011				
Location	Section 35, T8S, R23E, SESW, 660 FSL & 1980 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	79.334

AFE No	306558	AFE Total	1,642,800	DHC / CWC	666,000/ 976,800
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	10-01-2009
10-01-2009	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			660' FSL & 1980' FEL (SE/SW)
			SECTION 35, T8S, R23E
			UINTAH COUNTY, UTAH
			 LAT 40.073747, LONG 109.296708 (NAD 83)
			LAT 40.073781, LONG 109.296031 (NAD 27)
			 TRUE #34
			OBJECTIVE: 9120' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: U-76042
			ELEVATION: 5011.9' NAT GL, 5011.2' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5011'), 5030' KB (19')
			 EOG WI 100%, NRI 72.6678%

08-25-2010 **Reported By** TERRY SCERE

RECEIVED December 07, 2010

DailyCosts: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION START TODAY.

08-26-2010 Reported By TERRY SCERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO SURFACE RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE.

09-02-2010 Reported By KENT DEVENPORT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Days	1	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 09/01/10 @ 12:00 PM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 08/31/10 @ 12:07 PM.

09-24-2010 Reported By KYLAN COOK

DailyCosts: Drilling	\$210,162	Completion	\$0	Daily Total	\$210,162
Cum Costs: Drilling	\$285,162	Completion	\$0	Well Total	\$285,162
MD	2,584	TVD	2,584	Progress	0
Days	2	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 9/17/2010. DRILLED 12-1/4" HOLE TO 2565' GL (2584' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO 1910' THEN PUMP DRILLED TO TD WITH PARTIAL RETURNS. RAN 59 JTS (2552.63') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2571.63' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 62 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT WITH 0.3% VARSET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX. DISPLACED CEMENT WITH 193 BBLS FRESH WATER. BUMPED PLUG WITH 800# @ 19:50 PM ON 9/22/10. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 62 BBLS INTO FRESH WATER FLUSH, LOST RETURNS 49 BBLS INTO LEAD CEMENT. NO CEMENT TO SURFACE. WOC 2 HR 30 MIN.

TOP JOB #1: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HR.

TOP JOB #2: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 150 SX (31 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HR 20 MIN.

TOP JOB #3: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 150 SX (31 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1520' = 2.25 DEGREE, 1880' = 2.50 DEGREE, 2300' = 1.50 DEGREE, AND 2565' = 2.00 DEGREE.

KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 9/18/10 @ 17:00 PM. KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 9/18/10 @ 17:00 PM.

09-25-2010		Reported By		GLEN PRUET							
DailyCosts: Drilling		\$117,433		Completion		\$0		Daily Total		\$117,433	
Cum Costs: Drilling		\$402,595		Completion		\$0		Well Total		\$402,595	
MD	2,584	TVD	2,584	Progress	0	Days	0	MW	9.6	Visc	31.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRLG CMT & FLOAT EQUIP.											
Start	End	Hrs	Activity Description								
06:00	11:00	5.0	SAFETY MEETING WITH JONES TRUCKING CREW & RIG CREWS, RW JONES MOVED RIG 0.3 MI. FROM HOSS 129-35 TO HOSS 131-35. @ 06:00. RIG ON LOCATION @ 11:00 HRS.								
11:00	19:00	8.0	RU/RT. RAISE DERRICK @ 14:00 HRS. TRUCKS RELEASED @ 14:30 HRS. FMC SERVICEMAN LOCKED DTO DRLG CONNECTOR AND TEST TO 5000 PSI. OK. PRE SPUD RIG INSPECTION COMPLETE. ...RIG ACCEPTED ON DAYWORK @ 19:00 HRS. 9/24/2010.								
19:00	22:30	3.5	HELD PJSM WITH B & C QUICK TEST, INC. RU AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 250 LOW/5000 PSI HI, 10 MINUTES. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. ALL TEST GOOD.								
22:30	23:00	0.5	TEST 9 5/8" CASING 1500 PSI FOR 30 MINUTES. ALL TEST GOOD. BLM & UDOGM DID NOT WITNESS TEST.								
23:00	23:30	0.5	INSTALL WEAR BUSHING.								
23:30	02:30	3.0	PJSM WEATHERFORD LD MACHINE CREW. RU EQUIPMENT. PICK UP 7 7/8" SECURTY PDC BIT, BHA & DP ON TRIP IN HOLE. TAG CMT @ 2520'. DID NOT PICK UP JARS. (WRONG THREADS) CHANGED OUT TO JARS WITH 4 1/2" XH THREADS.								
02:30	03:00	0.5	INSTALL ROTATING RUBBER & DRIVER. TORQUE TIGHTEN KELLY.								
03:00	05:00	2.0	TRIP OUT TO P/U DRILLING JARS. (FIRST JARS DELIVERED ON LOCATION HAD 5" THREADS)								

05:00 06:00 1.0 DRILL CEMENT/FLOAT EQUIP.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS, MIRU. BOP TEST.

TRANSFER 2700 GAL. DIESEL FUEL. RECEIVED 7000 GAL. USED 399 GALLONS. TRANSFER 381' (9 JTS) 11.6# N-80 LTC CASING, 28' (2 MKR. JTS) P-110 11.6#.

NOTIFIED BLM VIA EMAIL & UDOGM ON PHONE (CAROL DANIELS) 9/23/10 @ 19:30 HRS. RE: HOSS 131-35 BOP TEST. NO WITNESS FOR BOP & CASING TEST.

WEATHER; FAIR, TEMP 48 DEG. DEW PT 32 DEG. HUMIDITY 53% WIND W @ 6 MPH.

09-26-2010 Reported By GLEN PRUET

DailyCosts: Drilling \$24,274 Completion \$0 Daily Total \$24,274

Cum Costs: Drilling \$426,869 Completion \$0 Well Total \$426,869

MD 5,275 TVD 5,275 Progress 2,691 Days 1 MW 9.3 Visc 33.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 5275'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL CEMENT/FLOAT EQUIP F/2563' TO 2584' AND 10' OF NEW HOLE TO 2594'. CBU FOR FIT.
06:30	07:00	0.5	FIT @2594' MUD WEIGHT 9.3 PPG + SIP @ 506 PSI. = 13.0 ppg EMW.
07:00	14:00	7.0	DRILL 2594' TO 3380', (786') 112.28 FPH. 65/70 RPM + 67 RPM ON MOTOR. WOB 16/18. PUMP 420 GPM @ 120 SPM. #1 PUMP SPP 1650 PSI, DIFF 280. DRILLING MAHOGANY OIL SHALE BED F/2597'. FUNC. COM F/DRILLING.
14:00	14:30	0.5	SERVICE RIG.
14:30	15:00	0.5	WL SURVEY @ 3300' 1.94 DEG.
15:00	21:30	6.5	DRLG. F/3380' TO 4473' (1093') 168 FPH. 65/68 RPM + 73 RPM ON MOTOR. WOB 18K. PUMP 456 GPM @ 120 SPM #2 PUMP, SPP 1900 PSI, DIFF 270/380 DRLG.: MAHOGANY OIL SHALE. MUD WT 9.3 PPG. ...BOP DRILL @ 3533', WELL SECURE IN 80 SEC.
21:30	22:00	0.5	WL SURVEY @ 4299' 2.0 DEG.
22:00	06:00	8.0	DRLG. F/4473' TO 5275' (802') 100.2 FPH. 58 RPM + 73 RPM ON MOTOR. WOB 20K. PUMP 456 GPM @ 120 SPM #2 PUMP, SPP 2300 PSI, DIFF 320/360 DRLG.: WASATCH F/4784'. MUD WEIGHT 9.8, VIS 34. BOP DRILL @ 4473', 79 SEC. TO CLOSE RAMS, SECURE WELL.

FULL CREWS. NO ACCIDENTS REPORTED.

SAFETY MEETINGS TOPICS; WORKING ON MUD PUMPS. WL SURVEYS.

FUEL ON HAND 8208 GAL. USED 1072 GAL.

WEATHER; FAIR, TEMP 45 DEG. DEW PT. 37 DEG. WIND NNW @ 3 MPH. VISIBILITY 10 MI.

06:00 SPUD 7 7/8" HOLE @ 07:00 HRS, 9/25/2010.

09-27-2010 Reported By GLEN PRUET

DailyCosts: Drilling \$33,196 Completion \$0 Daily Total \$33,196

Cum Costs: Drilling \$460,066 Completion \$0 Well Total \$460,066

MD 6,590 TVD 6,590 Progress 1,315 Days 2 MW 9.8 Visc 34.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 6590'

Start	End	Hrs	Activity Description
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06:00 13:00 7.0 DRLG. F/5275' TO 5755' (480') 68.57 FPH. 54 RPM + 73 RPM ON MOTOR. WOB 18/20K. PUMP 456 GPM @ 120 SPM #2 PUMP, SPP 2025/2355 PSI, DIFF 110/355. DRLG. CHAPITA WELLS F/5372'. FUNC COM F/DRILLING @ 5285'. MUD WT 9.8, VIS 34.

13:00 13:30 0.5 SERVICE RIG.

13:30 06:00 16.5 DRLG. F/5755' TO 6590' (835') 50.60 FPH. 53 RPM + 73 RPM ON MOTOR. WOB 20K. PUMP 456 GPM @ 120 SPM #2 PUMP, SPP 2340 PSI, DIFF 210/330 DRILL BUCK CANYON F/6032', NORTH HORN F/6589'.. MUD WEIGHT 10.0, VIS 34.

FULL CREWS. NO ACCIDENTS REPORTED.

SAFETY MEETINGS TOPICS; IMPROPER PPE, HOUSEKEEPING.

FUEL ON HAND 6954 GALLONS, USED 1254 GALLONS.

WEATHER; FAIR, TEMP 49 DEG. DEW PT. 36 DEG. WIND LIGHT & VARIABLE, VISIBILITY 10 MI.

09-28-2010 **Reported By** GLEN PRUET

DailyCosts: Drilling	\$31,755	Completion	\$3,934	Daily Total	\$35,689
Cum Costs: Drilling	\$491,822	Completion	\$3,934	Well Total	\$495,756
MD	7,575	TVD	7,575	Progress	985
				Days	3
				MW	10.0
				Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 7575'

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRLG. F/6590' TO 6911' (321') 33.78 FPH. 45 RPM + 73 RPM ON MOTOR. WOB 19K. PUMP 456 GPM @ 120 SPM #2 PUMP, SPP 2300 PSI, DIFF 147/325 DRILL NORTH HORN F/6589'. (FUNC. COM DRLG).
15:30	16:00	0.5	SERVICE RIG.
16:00	06:00	14.0	DRLG. F/6911' TO 7575' (664') 47.4 FPH. 50 RPM + 67 RPM ON MOTOR. WOB 20K. PUMP 420 GPM @ 120 SPM #1 PUMP, SPP 2450 PSI, DIFF 165/260 DRILL KMV PRICE RIVER F/6961'. MUD WEIGHT 10.4, VIS 37.

FULL CREWS. NO ACCIDENTS REPORTED.

SAFETY MEETINGS TOPICS; CLEANING AROUND PUMPS CLUTCHES & BELTS. SIGNS & LABELS.

FUEL ON HAND 5586 GALLONS, USED 1368 GALLONS.

RECEIVED 209 JTS (8802') + 2 MKR. JTS (31.95'). C/O 9 JTS (381') +2 MKR. JTS (28.61') 9244' O/A THREADS OFF.

WEATHER; FAIR, TEMP 50 DEG. DEW PT. 32 DEG. WIND W @ 7, VISIBILITY 10 MI.

09-29-2010 **Reported By** GLEN PRUET

DailyCosts: Drilling	\$30,715	Completion	\$0	Daily Total	\$30,715
Cum Costs: Drilling	\$522,537	Completion	\$3,934	Well Total	\$526,471
MD	8,418	TVD	8,418	Progress	843
				Days	4
				MW	10.4
				Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 8418'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRLG. F/7575' TO 7821' (246') 35.14 FPH. 48 RPM + 67 RPM ON MOTOR. WOB 20K. PUMP 420 GPM @ 120 SPM #1 PUMP, SPP 2350 PSI, DIFF 138/223 DRILL KMV PRICE RIVER MIDDLE F/7632'.
13:00	13:30	0.5	SERVICE RIG.
13:30	06:00	16.5	DRLG. F/7821' TO 8418' (597') 36.18 FPH. 47 RPM + 67 RPM ON MOTOR. WOB 20K. PUMP 420 GPM @ 120 SPM #1 PUMP, SPP 2554 PSI, DIFF 138/253 DRILL KMV PRICE RIVER MIDDLE F/7632', LOWER PRICE RIVER F/8393'. MUD WEIGHT 10.8, VIS 37.

FULL CREWS. NO ACCIDENTS REPORTED.

SAFETY MEETINGS TOPICS; IMPORTANCE OF SAFETY. TIGHTEN PUMP SPEED CAPS.

FUEL ON HAND 3990 GALLONS, USED 1596 GALLONS.

WEATHER; SUNNY/CLEAR, TEMP 50 DEG. DEW PT. 30 DEG. WIND WNW @ 3, VISIBILITY 10 MI.

09-30-2010		Reported By		GLEN PRUET							
Daily Costs: Drilling		\$30,618		Completion		\$543		Daily Total		\$31,161	
Cum Costs: Drilling		\$558,087		Completion		\$4,477		Well Total		\$562,564	
MD	8,895	TVD	8,895	Progress	477	Days	5	MW	11.1	Visc	41.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 8895'											

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRLG. F/8418' TO 8480' (62') 20.6 FPH. 53 RPM + 67 RPM ON MOTOR. WOB 22K. PUMP 420 GPM @ 120 SPM #1 PUMP, SPP 2554 PSI, DIFF 138/253 DRILLING LOWER PRICE RIVER F/8393'. (FUNC.COM @ 8448').
09:00	09:30	0.5	SERVICE RIG.
09:30	13:30	4.0	DRLG. F/8480' TO 8573' (93') 23.25 FPH. 53 RPM + 67 RPM ON MOTOR. WOB 20/24K. PUMP 420 GPM @ 120 SPM #1 PUMP, SPP 2554 PSI, DIFF 138/253 DRILLING LOWER PRICE RIVER F/8393'.
13:30	14:00	0.5	FINISH PUMPING 80 BBLs HI VIS SWEEP. (CIRCULATE & RECIPROCATATE PIPE). CHECK FLOW, OK. DROP SURVEY. PUMP SLUG.
14:00	23:30	9.5	TFNB (FUNC COM F/TRIP). TIGHT HOLE F/5224' – 4989', PICK UP KELLY AND PUMPED OUT F/4989' – 4679', TIGHT HOLE F/4382' – 4330'. LAID DOWN ROLLER REAMERS. FUNCTION BLIND & PIPE RAMS. P/U BIT #2, SECURITY FX65M W/6 x 13. TIH, TAG BRIDGE @ 8573'.
23:30	00:30	1.0	WASH/REAM THRU BRIDGE F/ 8250' – T/8573', WITH 5' FILL ON BOTTOM.
00:30	06:00	5.5	DRLG. F/8573' TO 8895 (322') 58.5 FPH. 48 RPM + 67 RPM ON MOTOR. WOB 18/20K. PUMP 413 GPM @ 118 SPM #1 PUMP, SPP 2565/2687 PSI, DIFF 264/387 DRILLING LOWER PRICE RIVER F/8393'. (FUNC.COM DRLG.)
			MUD WEIGHT 11.3 VIS 40.

FULL CREWS. NO ACCIDENTS REPORTED.

SAFETY MEETINGS TOPICS; RAISING MUD WEIGHT. TRIP THROUGH TIGHT HOLE.

FUEL ON HAND 2850 GALLONS, USED 1140 GALLONS.

WEATHER; CLEAR, TEMP 54 DEG. DEW PT. 27 DEG. WINDS CALM VISIBILITY 10 MI.

10-01-2010		Reported By		GLEN PRUET							
DailyCosts: Drilling		\$28,546		Completion		\$91,431		Daily Total		\$119,977	
Cum Costs: Drilling		\$586,634		Completion		\$95,908		Well Total		\$682,542	
MD	9,120	TVD	9,120	Progress	225	Days	6	MW	11.5	Visc	40.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: CIRC. W/CASING ON BOTTOM@ 9118’.											

Start	End	Hrs	Activity Description								
06:00	10:00	4.0	DRLG. F/8895' TO 9062 (167') 41.75 FPH. 48 RPM + 67 RPM ON MOTOR. WOB 18/20K. PUMP 413 GPM @ 118 SPM #1 PUMP, SPP 2565/2687 PSI, DIFF 264/387 DRILLING SEGO F/8980'. (FUNC.COM DRLG.@ 8907'.)								
10:00	10:30	0.5	SERVICE RIG.								
10:30	12:00	1.5	DRLG. F/9062' TO 9120 (58') 38.6 FPH. 48 RPM + 67 RPM ON MOTOR. WOB 18/20K. PUMP 413 GPM @ 118 SPM #1 PUMP, SPP 2565/2687 PSI, DIFF 264/387 DRILLING SEGO F/8980'. REACHED TD @ 12:00 HRS. 9/30/2010.								
12:00	13:00	1.0	CIRCULATE 80 BBL HI VIS SWEEP OUT AND PUMP SLUG FOR WIPER TRIP.								
13:00	16:00	3.0	WIPER TRIP 55 STDS. TO 3930'. SLIGHT DRAG F/4630 - 4370' ON TRIP OUT. HOLE CLEAR ON TRIP TO BOTTOM.								

16:00 17:30 1.5 PUMP 80 BBL HI VIS SWEEP, RECIPROCATATE PIPE & CBU. PJSM W/WEATHERFORD LD CREW, R/U LD MACHINE.

17:30 00:30 7.0 CK. FLOW. OK. DROP SURVEY. LDDP/ DC'S. BREAK KELLY, PULL ROT. RUBBER, AND PULL WEAR BUSHING.

00:30 05:30 5.0 HELD SAFETY MEETING W/RIG CREWS & FRANKS CASING CREW. R/U CASING TOOLS & RAN TOTAL OF 215 JTS 4 1/2", 11.6#, N-80, LTC CASING & LANDED @ 9118. RAN CASING AS FOLLOWS; FLOAT SHOE @ 9118', 1 SHOE JT., FLOAT COLLAR W/LATCH DOWN ASSEMBLY @ 9075', 214 JTS PLUS 2 MKR. JTS (11.10') BOTTOM @ 6951' & TOP (10.63') @ 4364', CASING MANDREL HANGER W/ 1 PUP JT (6.0'). RAN 3 TURBULIZERS, 1 - 10' ABOVE SHOE 1 EACH IN MIDDLE OF JTS 2 & 3. RAN 38 CENTRALIZERS STARTING ON JT #4 AND EACH 3RD JT. TO 4323'. TAG BOTTOM W/ JOINT # 216. LAID IT DOWN. LAND CASING W/ 87,200 ON HANGER.

05:30 06:00 0.5 CIRCULATE W/CASING ON BOTTOM. PJSM. R/D FRANKS CSG TOOLS AND R/U HALLIBURTON.

MUD WEIGHT 11.5 VIS 40. FUNCTION COM DRILLING AND TRIPPING.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS TOPICS; FORKLIFT SAFETY. JSA W/CASING CREWS.

FUEL ON HAND 1880 GALLONS, USED 970 GALLONS.

WEATHER; CLEAR, TEMP 48 DEG. DEW PT.28 DEG. WINDS W @ 5 MPH. VISIBILITY 10 MI.

BLM NOTIFIED E-MAIL, UDOGM CAROL DANIEL NOTIFIED PHONE RE; RUN CSG. 22:00 9/30/10.

10-02-2010 **Reported By** GLEN PRUET

DailyCosts: Drilling \$14,199 **Completion** \$70,703 **Daily Total** \$84,902

Cum Costs: Drilling \$600,833 **Completion** \$166,611 **Well Total** \$767,444

MD 9,120 **TVD** 9,120 **Progress** 0 **Days** 7 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RDMO/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CIRCULATE W/CASING ON BOTTOM. PJSM. R/D FRANKS CSG TOOLS AND R/U HALLIBURTON.
07:30	10:00	2.5	TEST PUMP & LINES TO 5000 PSI & CEMENT CASING AS FOLLOWS; 20 BBLS MUD FLUSH, 10 BBLS WATER, 435 SKS. (142.5 BBLS) Highbond LEAD CEMENT MIXED @ 12.0 PPG, 1.84 Y, 9.8 GAL/SK WATER. PLUS 1255 SKS (328.6 BBLS.), EXTENDACEM TAIL CEMENT MIXED @ 13.5 PPG, 1.47 Y, 6.98 GAL/SK WATER. WASH PUMP & LINES, LOAD & DROPPED TOP PLUG ONLY. DISPLACED WITH 140 BBLS FRESH WATER @ 8.0 BPM AVERAGE, BUMP PLUG W/1500 PSI OVER FCP OF 2547 PSI @ 2 BPM. HELD PRESSURE (4180 PSI) 5 MIN. RELEASED PRESSURE, FLOW BACK 1.5 BBLS. RE PRESSURED UP TO 2749 PSI FOR 1 HOURS. PLUG DOWN @ 09:40 HRS 10/01 /2010. FULL RETURNS DURING CEMENTING. CIRCULATED MUD ONLY TO SURFACE.
10:00	11:00	1.0	WAIT ON CEMENT.
11:00	13:00	2.0	SET CASING MANDREL PACKOFF. FMC SERVICEMAN TEST HANGER PACK OFF TO 5000 PSI. OK. CRAIG'S ROUSTABOUT SERVICE CLEAN MUD TANKS AND TRANSFER MUD TO STORAGE.
13:00	06:00	17.0	RDRT: TRUCKS TO ARRIVE ON LOCATION 10/3/2010 07:00.
FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.			
SAFETY MEETINGS TOPICS; LAY DOWN DERRICK. RDRT & WORK WITH TRUCKING CREWS.			
TRANSFER 3 JT'S (126.20') 4.5" 11.6#, N-80 LTC PROD. CASING, 2 MARKER JTS. 4.5" 11.6#, P-110 MARKER (38.83') AND 1596 GL. FUEL TO THE HOSS 85-35.			
FUEL ON HAND 1596 GALLONS, USED 284 GALLONS.			
BLM NOTIFIED E-MAIL, UDOGM CAROL DANIEL NOTIFIED PHONE 10/1/10 @ 11:00 RE; BOP TEST 18:00 10/2/10.			

WEATHER; CLEAR, TEMP 49 DEG. DEW PT.30 DEG. WINDS CALM. VISIBILITY 10 MI.

06:00

RELEASED RIG @ 13:00 HRS, 10/01/2010.

CASING POINT COST \$597,698

10-05-2010		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$29,300		Daily Total		\$29,300	
Cum Costs: Drilling		\$600,833		Completion		\$195,911		Well Total		\$796,744	
MD	9,120	TVD	9,120	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :		PBTD : 9074.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 9056' TO 960'. EST CEMENT TOP @ 1150'. RDWL.								

11-09-2010		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$1,448		Daily Total		\$1,448	
Cum Costs: Drilling		\$600,833		Completion		\$197,359		Well Total		\$798,192	
MD	9,120	TVD	9,120	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :		PBTD : 9074.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

12-01-2010		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$2,718		Daily Total		\$2,718	
Cum Costs: Drilling		\$600,833		Completion		\$200,077		Well Total		\$800,910	
MD	9,120	TVD	9,120	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9074.0			Perf : 7087'-8945'			PKR Depth : 0.0		
Activity at Report Time: FRAC STAGE #8											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FRAC TANKS PRE MIXED W/ BIOCIDE (75) @ .05 GAL/M, WSI SCALE INHIBITOR (3730) @ 1 GAL/M.								

STAGE 1. MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8713'-14', 8730'-31', 8746'-47', 8753'-54', 8760'-61', 8790'-91', 8806'-07', 8832'-33', 8838'-39', 8843'-44', 8883'-84', 8904'-05', 8939'-40', 8944'-45' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 7443 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 38292 GAL 16# DELTA 200 W/131300# 20/40 SAND @ 2-5 PPG. MTP 5836 PSIG. MTR 51.9 BPM. ATP 4760 PSIG. ATR 47.7 BPM. ISIP 3330 PSIG. RD HALLIBURTON.

STAGE 2. RUWL. SET 6K CFP AT 8690'. PERFORATE LPR FROM 8496'-97', 8501'-02', 8511'-12', 8536'-37', 8543'-44', 8548'-49', 8590'-91', 8604'-05', 8611'-12', 8620'-21', 8635'-36', 8642'-43', 8655'-56', 8666'-67' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 7411 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 34057 GAL 16# DELTA 200 W/117100# 20/40 SAND @ 2-5 PPG. MTP 6276 PSIG. MTR 50 BPM. ATP 4772 PSIG. ATR 46.4 BPM. ISIP 3266 PSIG. RD HALLIBURTON.

STAGE 3. RUWL. SET 6K CFP AT 8474'. PERFORATE MPR FROM 8255'-56', 8272'-73', 8302'-03', 8314'-15', 8336'-37', 8341'-42', 8355'-56', 8363'-64', 8390'-91', 8405'-06', 8434'-35', 8437'-38', 8447'-48', 8454'-55' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 7293 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 34511 GAL 16# DELTA 200 W/118800# 20/40 SAND @ 2-5 PPG. MTP 6529 PSIG. MTR 50.3 BPM. ATP 4476 PSIG. ATR 45.4 BPM. ISIP 3427 PSIG. RD HALLIBURTON.

STAGE 4. RUWL. SET 6K CFP AT 8220'. PERFORATE MPR FROM 7913'-14', 7920'-21', 7931'-32', 7938'-39', 7973'-74', 7998'-99', 8018'-19', 8060'-61', 8071'-72', 8111'-12', 8123'-24', 8160'-61', 8164'-65', 8196'-97' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 7410 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 49066 GAL 16# DELTA 200 W/170300# 20/40 SAND @ 2-5 PPG. MTP 6965 PSIG. MTR 50.3 BPM. ATP 4607 PSIG. ATR 46.6 BPM. ISIP 3773 PSIG. RD HALLIBURTON.

STAGE 5. RUWL. SET 6K CFP AT 7870'. PERFORATE MPR FROM 7666'-67', 7674'-75', 7684'-85', 7690'-91', 7703'-04', 7730'-31', 7747'-48', 7756'-57', 7767'-68', 7778'-79', 7796'-97', 7830'-31', 7838'-39', 7850'-51' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 6954 GAL 16# LINEAR W/9100# 20/40 SAND @ 1-1.5 PPG, 48270 GAL 16# DELTA 200 W/165900# 20/40 SAND @ 2-5 PPG. MTP 6548 PSIG. MTR 50.8 BPM. ATP 5220 PSIG. ATR 41.4 BPM. ISIP 4323 PSIG. RD HALLIBURTON.

STAGE 6. RUWL. SET 6K CFP AT 7638'. PERFORATE UPR FROM 7356'-57', 7362'-63', 7392'-93', 7422'-23', 7429'-30', 7442'-43', 7449'-50', 7457'-58', 7488'-89', 7500'-01', 7537'-38', 7546'-47', 7598'-99', 7620'-21' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 7384 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 38719 GAL 16# DELTA 200 W/133800# 20/40 SAND @ 2-5 PPG. MTP 7251 PSIG. MTR 49.9 BPM. ATP 5403 PSIG. ATR 39.2 BPM. ISIP 2798 PSIG. RD HALLIBURTON.

STAGE 7. RUWL. SET 6K CFP AT 7330'. PERFORATE UPR FROM 7087'-88', 7092'-93', 7097'-98', 7125'-26', 7131'-32', 7137'-38', 7144'-45', 7172'-73', 7178'-79', 7189'-90', 7250'-51', 7258'-59', 7305'-06', 7310'-11' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 7431 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 33821 GAL 16# DELTA 200 W/116700# 20/40 SAND @ 2-5 PPG. MTP 6211 PSIG. MTR 50.1 BPM. ATP 4779 PSIG. ATR 45.9 BPM. ISIP 2311 PSIG. RD HALLIBURTON. SDFN.

12-02-2010		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$428,577		Daily Total		\$428,577	
Cum Costs: Drilling		\$600,833		Completion		\$628,654		Well Total		\$1,229,487	
MD	9,120	TVD	9,120	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9074.0			Perf : 5197'-8945'			PKR Depth : 0.0		

Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE 8. INTIAL SICP 1935 PSIG. RUWL. SET 6K CFP AT 7020'. PERFORATE NH/UPR FROM 6721'-22', 6724'-25', 6728'-29', 6731'-32', 6751'-52', 6756'-57', 6762'-63', 6767'-68', 6852'-53', 6884'-85', 6926'-27', 6987'-88', 6990'-91', 6993'-94' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 7426 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 32583 GAL 16# DELTA 200 W/111600# 20/40 SAND @ 2-5 PPG. MTP 5393 PSIG. MTR 49.9 BPM. ATP 4396 PSIG. ATR 49.2 BPM. ISIP 2684 PSIG. RD HALLIBURTON.

STAGE 9. RUWL. SET 6K CFP AT 6710'. PERFORATE Ba FROM 6528'-29', 6532'-33', 6535'-36', 6545'-46', 6565'-66', 6570'-71', 6588'-91', 6648'-49', 6687'-88', 6693'-94' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/28200 GAL 16# DELTA 200 W/72700# 20/40 SAND @ 1-5 PPG. MTP 6371 PSIG. MTR 50.3 BPM. ATP 5597 PSIG. ATR 30.1 BPM. ISIP 2611 PSIG. RD HALLIBURTON.

STAGE 10. RUWL. SET 6K CFP AT 6420'. PERFORATE Ba FROM 6150'-51', 6210'-11', 6225'-26', 6244'-45', 6246'-47', 6315'-16', 6321'-22', 6333'-34', 6338'-39', 6364'-65', 6366'-67', 6370'-71', 6375'-76', 6397'-98' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 6962 GAL 16# LINEAR W/8600# 20/40 SAND @ 1-1.5 PPG, 20531 GAL 16# DELTA 200 W/67000# 20/40 SAND @ 2-5 PPG. MTP 6254 PSIG. MTR 50.1 BPM. ATP 4668 PSIG. ATR 46.4 BPM. ISIP 1880 PSIG. RD HALLIBURTON.

STAGE 11. RUWL. SET 6K CFP AT 6076'. PERFORATE Ca FROM 5823'-24', 5825'-26', 5828'-29', 5830'-31', 5863'-64', 5865'-66', 5867'-68', 5900'-01', 5926'-28', 5949'-50', 6013'-14', 6018'-19', 6050'-51' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 6332 GAL 16# LINEAR W/7900# 20/40 SAND @ 1-1.5 PPG, 19376 GAL 16# DELTA 200 W/63400# 20/40 SAND @ 2-5 PPG. MTP 6209 PSIG. MTR 51.1 BPM. ATP 4469 PSIG. ATR 46.7 BPM. ISIP 1644 PSIG. RD HALLIBURTON.

STAGE 12. RUWL. SET 6K CFP AT 5510'. PERFORATE Pp/Ca FROM 5197'-98', 5203'-04', 5207'-08', 5210'-11', 5214'-15', 5261'-62', 5301'-02', 5309'-10', 5313'-14', 5316'-17', 5477'-78', 5479'-80', 5481'-82', 5486'-87' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 26582 GAL 16# DELTA 200 W/92900# 20/40 SAND @ 3-4 PPG. MTP 5809 PSIG. MTR 51.7 BPM. ATP 3916 PSIG. ATR 49.2 BPM. ISIP 1810 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5108'. BLED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE & HALIBURTON SERVICES. SWIFN.

12-04-2010		Reported By		BAUSCH							
Daily Costs: Drilling		\$0		Completion		\$26,627		Daily Total		\$26,627	
Cum Costs: Drilling		\$600,833		Completion		\$655,281		Well Total		\$1,256,114	
MD	9,120	TVD	9,120	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9074.0			Perf : 5197'-8945'			PKR Depth : 0.0		
Activity at Report Time: POST FRAC CLEAN OUT											
Start	End	Hrs	Activity Description								
07:00	15:00	8.0	MIRUSU. ND FRAC TREE & NU BOP. TEST TO 1500 PSIG. RIH W/3 7/8" HURRICANE MILL & PUMP OFF SUB TO 5108'. RU TO DRILL OUT PLUGS. SDFN.								

12-05-2010		Reported By		HOOLEY							
Daily Costs: Drilling		\$0		Completion		\$8,058		Daily Total		\$8,058	
Cum Costs: Drilling		\$600,833		Completion		\$663,339		Well Total		\$1,264,172	
MD	9,120	TVD	9,120	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9074.0			Perf : 5197'-8945'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. HELD SAFETY MTG. PRESSURE TESTED FLOW LINES & BOPE TO 2500 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5108', 5510', 6076', 6420', 6710', 7020', 7330', & 7638', 7870', 8220', 8474' & 8690'. RIH. CLEANED OUT TO 9056'. LANDED TBG AT 6995' KB. ND BOPE & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FINAL COMPLETION DATE: 12/4/10

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 TBG 31.49'
 XN NIPPLE 1.81 ID 1.10'
 222 JTS 2-3/8 4.7# N-80 TBG 6942.67'
 BELOW KB 19.00'
 LANDED @ 6995.26' KB

FLOWED 13 HRS. 24/64 CHOKE. FTP- 500 PSIG, CP- 700 PSIG. 65 BFPH. RECOVERED 1068 BBLS, 12154 BLWTR.

12-06-2010 **Reported By** HOOLEY/DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$1,790	Daily Total	\$1,790
Cum Costs: Drilling	\$600,833	Completion	\$665,129	Well Total	\$1,265,962

MD 9,120 **TVD** 9,120 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9074.0** **Perf : 5197'-8945'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST TO SALES/INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS THROUGH TEST UNIT TO SALES. 24/64 CHOKE. FTP 500 PSIG. CP 600 PSIG. 50 BFPH. RECOVERED 1140 BLW. 11014 BLWTR. 72 MCFD RATE.
06:00			INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 500 & SICP 700 PSIG. TURNED WELL TO QUESTAR SALES AT 11:00 AM, 12/5/10. FLOWING 130 MCFD RATE ON 24/64" CHOKE. STATIC 198.

12-07-2010 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,815	Daily Total	\$2,815
Cum Costs: Drilling	\$600,833	Completion	\$667,944	Well Total	\$1,268,777

MD 9,120 **TVD** 9,120 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9074.0** **Perf : 5197'-8945'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64 CHOKE. FTP 500 PSIG. CP 700 PSIG. 43 BFPH. RECOVERED 1047 BLW. 9967 BLWTR. 146 MCFD RATE. FLOWED THROUGH TEST UNIT TO SALES.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU76042

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator EOG RESOURCES, INC. Contact: MICHELLE E ROBLES E-Mail: MICHELLE_ROBLES@EOGRESOURCES.COM			8. Lease Name and Well No. HOSS 131-35		
3. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078			3a. Phone No. (include area code) Ph: 307-276-4842		
9. API Well No. 43-047-50706			10. Field and Pool, or Exploratory NATURAL BUTTES		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 660FSL 1980FWL 40.07375 N Lat, 109.29671 W Lon At top prod interval reported below SESW 660FSL 1980FWL 40.07375 N Lat, 109.29671 W Lon At total depth SESW 660FSL 1980FWL 40.07375 N Lat, 109.29671 W Lon			11. Sec., T., R., M., or Block and Survey or Area Sec 35 T8S R23E Mer SLB		
12. County or Parish UINTAH			13. State UT		
14. Date Spudded 09/01/2010		15. Date T.D. Reached 09/30/2010		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/05/2010	
17. Elevations (DF, KB, RT, GL)* 5012 GL					
18. Total Depth: MD TVD 9120		19. Plug Back T.D.: MD TVD 9120		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	36.0		2572		950		0	
7.875	4.500 N80	11.6		9118		1690		1150	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6995							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A WASATCH/MESAVERDE	5197	8945	7087 TO 8945			MESAVERDE
B)			5197 TO 6994			WASATCH
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7087 TO 8945	328,062 GALS GELLED WATER & 1,020,100# 20/40 SAND
5197 TO 6994	147,992 GALS GELLED WATER & 433,700#@ 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/05/2010	12/16/2010	24	→	28.0	364.0	602.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	300	1500.0	→	28	364	602		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

RECEIVED
JAN 04 2011

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #99789 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

DIV OF OIL & GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH/MESAVERDE	5197	8945		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1694 1924 2605 4638 4777 5379 6069 6961

32. Additional remarks (include plugging procedure):
ADDITIONAL FORMATION (LOG) MARKERS
MIDDLE PRICE RIVER 7659
LOWER PRICE RIVER 8439
SEGO 9011

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #99789 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MICHELLE E ROBLES

Title REGULATORY ASSISTANT

Signature (Electronic Submission)

Date 12/29/2010

Michelle Robles

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR SEP 01 2009
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU76042
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 303-824-5526	8. Lease Name and Well No. HOSS 131-35
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SESW 660FSL 1980FWL 40.07375 N Lat, 109.29671 W Lon At proposed prod. zone SESW 660FSL 1980FWL 40.07375 N Lat, 109.29671 W Lon		9. API Well No. 43 047 50706
14. Distance in miles and direction from nearest town or post office* 32.8 MILES SOUTH OF VERNAL, UT		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660' LEASE LINE, 660' DRLG UNIT LINE	16. No. of Acres in Lease 1880.00	11. Sec., T., R., M., or Blk. and Survey or Area Sec 35 T8S R23E Mer SLB
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1765'	19. Proposed Depth 9120 MD	12. County or Parish UINTAH
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5012 GL	22. Approximate date work will start	13. State UT
23. Estimated duration 45 DAYS		17. Spacing Unit dedicated to this well 40.00
20. BLM/BIA Bond No. on file NM2308		24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 09/01/2009
Title REGULATORY ASSISTANT		
Approved by (Signature) <i>Stephanie J Howard</i>	Name (Printed/Typed) Stephanie J Howard	Date 10/21/09
Title Acting Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

NOTICE OF APPROVAL

UDOGH

Electronic Submission #73851 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal
Committed to AFMSS for processing by ROBIN R. HANSEN on 09/02/2009 ()

RECEIVED

OCT 27 2009

DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

09GXJ1033AE

NOS 11-24-08



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: HOSS 131-35
API No: 43-047-50706

Location: SESW, Sec. 35, T8S, R23E
Lease No: UTU-76042
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit was processed using a 390 CX tied to NEPA approved 3/1/2006. Therefore, this permit is approved for a two (2) year period OR until lease expiration OR the well must be spud by 3/1/2011 (5 years from the NEPA approval date), whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Surface pipelines will be placed 5-10 feet outside of the borrow area.
- Timing restrictions has been shortened for Burrowing owl to 3/1-8/15.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- A formation integrity test shall be performed at the surface casing shoe.
- Gamma Ray Log shall be run from Total Depth to Surface.

Variances Granted

Air Drilling

- Dust suppression equipment. Variance granted for water mist system to substitute for the dust suppression equipment.
- Blooie line discharge 100' from the well bore, variance granted for blooie line discharge to be 75' from the well bore.
- Compressors located in the opposite direction from the blooie line a minimum of 100' from the well bore. Variance granted for truck/trailer mounted air compressors.
- Straight run blooie line. Variance granted for targeted "T's" at bends.
- Automatic igniter. Variance granted for igniter due to water mist.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4.

Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.